

Annexure-L1**Certificate for Tender TN-7 (Tender ID: 32807)**

Details of Amendment issued for above tender with brief are as under.

Particular	Date of publish	Remark
Tender floated on	03.01.24	Last date of bid submission was 25.01.24.
Amendment-1	25.01.24	O.N. vide MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/30, Dtd.25-01-24, for time limit extension of last date of submission of bid till 09.02.24 to encourage competition and increase participation.
Amendment-2	09.02.24	O.N. vide MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/50, Dtd.09-02-24, for time limit extension of last date of submission of bid till 29.02.24 to encourage competition and increase participation.
Amendment-3	29.02.24	O.N. vide MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/66, Dtd.29-02-24, for Section-C Key Bid Data sr. no.9 Eligible CFA by MNRE, Scheduled Commercial Operation date and time limit extension of last date of submission of bid till 11.03.24 to encourage competition and increase participation.
Amendment-4	11.03.24	O.N. vide MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/76, Dtd.11-03-24, for Section-C Key Bid Data sr.no.1 Solar PV Plant technology, sr.no. 9 Eligible CFA by MNRE, SCOD, Section-F F.6- Commissioning period, F.7-Delay in Commissioning, F.8-Project Milestone & Timeline, Form-10 PBG Format, PPA Article-1 SCD of project timeline, Article-2 Term of agreement (PBG, Stage wise release of CFA) and time limit extension of last date of submission of bid till 18.03.24 to encourage competition and increase participation.
Amendment-5	18.03.24	O.N. vide MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/89, Dtd.18-03-24, for time limit extension of last date of submission of bid till 30.03.24 to encourage competition and increase participation.
Amendment-6	30.03.24	O.N. vide MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/98, Dtd.30-03-24, for time limit extension of last date of submission of bid till 09.04.24 to encourage competition and increase participation.
Amendment-7	08.04.24	O.N. vide MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/110, Dtd.08-04-24, for time limit extension of last date of submission of bid till 22.04.24 to encourage competition and increase participation.
Amendment-8	20.04.24	O.N. vide MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/121, Dtd.20-04-24, for Section-C Key Bid data sr. no.15 SCOD, Section-F F.6- Commissioning period, F.7-Delay in Commissioning, F.8-Project Milestone & Timeline, Form-10 PBG format, PPA Article-1, SCOD Article-2 PBG, Article-5 5.1.5 Synchronization, Commissioning and Commercial operation, Eligible CFA by MNRE and time limit extension of last date of submission of bid till 01.05.24 to encourage competition and increase participation.
Amendment-9	30.04.24	O.N. vide MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/126, Dtd.30-04-24, for Section-C Key Bid data sr. no.15 SCOD, Section-F F.6- Commissioning period, F.7-Delay in Commissioning, F.8-Project Milestone & Timeline, Form-10 PBG format, PPA Article-1, SCOD Article-5 5.1.5 Synchronization, Commissioning and Commercial operation and time limit extension of last date of submission of bid till 13.05.24 to encourage competition and increase participation.

Amendment-10	13.05.24	O.N. vide MGVC/Proj/DSM/PM KUSUM C FLS TN-7/136, Dtd.13-05-24, for time limit extension of last date of submission of bid till 20.05.24 to encourage competition and increase participation.
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It is hereby certified that all above amendments in the bid documents brought in by the petitioner from time-to-time as above were widely published on n-Procure portal as well as on MGVC web-site for intimating all prospective bidders. It is also hereby certified that bid documents along with documents issued from time-to-time are in consonance with MNRE guidelines.

Copy of all above amendments are attached herewith along with copy of office note thereof.

Gallura
Additional Chief Engineer(RA&C)
MGVC

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MADHYA GUJARAT VIJ COMPANY LTD.

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CIN No. U40102GJ2003SGC042907

AMENDMENT - I

Following amendment in due dates of Tender no: MGVCL/Project/DSM/PM -KUSUM-C-FLS/TN-7 dt.03.01.2024 may please be considered.

- **Due dates are extended as under:**

Tender No.	Description	Tender Fee Rs.	On line Tender Submission Last Date	Date of Opening of Bid	Physical Tender Submission last Date
MGVCL/Project/DSM/PM -KUSUM-C-FLS/TN-7	Request for Selection of SPG through 'On-line' mode for purchase of power from solar power Procurements through competitive bidding process (followed by reverse e-auction) for Solarization of 11kv Agricultural feeders emanating from selected 66/11kv Sub-stations in the supply area of MGVCL under Component-C of PM-KUSUM Scheme for Feeder level Solarization through RESCO Mode.	Rs.11,800	Extended Up to 09.02.24 up to 16.00Hrs	12.02.24 up to 11.00Hrs	Within 5 days of Bid opening i.e. 16.02.24 upto 16.00 Hrs

Note: All other terms & conditions of tender remain unchanged.

Note

The interested bidders are requested be in touch with web sites <https://tender.nprocure.com> and GUVNL & MGVCL web sites www.gseb.com & www.mgvcl.com for any additions/corrections/modification/extension in due dates etc., before physical submission of bid.

Be in touch with above website till opening of the tender

Chief Engineer (Project)

1190

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AMENDMENT - 2

Following amendment in due dates of Tender no: MGVC/Project/DSM/PM -KUSUM-C-FLS/TN-7 dt.03.01.2024 may please be considered.

- Due dates are extended as under:

Tender No.	Description	Tender Fee Rs.	On line Tender Submission Last Date	Date of Opening of Bid	Physical Tender Submission last Date
MGVCL/Project/DSM/PM -KUSUM-C-FLS/TN-7	Request for Selection of SPG through 'On-line' mode for purchase of power from solar power Procurements through competitive bidding process (followed by reverse e-auction) for Solarization of 11kv Agricultural feeders emanating from selected 66/11kv Sub-stations in the supply area of MGVCL under Component-C of PM-KUSUM Scheme for Feeder level Solarization through RESCO Mode.	Rs.11,800	Extended Up to 29.02.24 up to 16.00Hrs	01.03.24 up to 11.00Hrs	Within 5 days of Bid opening i.e. 06.03.24 upto 16.00 Hrs

Note: All other terms & conditions of tender remain unchanged.

Note

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1191

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AMENDMENT - 3

Following amendment in due dates of Tender no: MGVCL/Project/DSM/PM -KUSUM-C-FLS/TN-7 dt.03.01.2024 may please be considered.

Sr. No.	Clause / Para No.	Existing terms	Amended terms
Section- C : KEY BID DATA			
9	Eligible CFA by MNRE	Successful bidder shall be eligible to get CFA @ Rs. 1.05 Cr per MW considering capital cost of solar project at Rs. 3.50 Crores per MW (subject to installation & commissioning of project in line with MNRE requirement). CFA up to 100% of the total eligible CFA will be released to the project entity through MGVCL on successful operation and performance of solar plant for two months after the commissioning subject to achieving guaranteed CUF agreed in PPA at least for one month CUF as per minimum CUF agreed in PPA, subject to further sanction and release of CFA by MNRE-Gol. SPG shall give an undertaking that he shall not sell power to any other party / buyer except the MGVCL during the tenure of PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold power produced from the solar plant to other party / buyer, strict legal action will be initiated against such SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to MGVCL. For the recovery of Proportionate CFA in case of default, the disbursed CFA will be divided by 25 years to arrive at CFA per year and the CFA shall be recovered for the balance period of PPA upon noticing the default. The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project.	Successful bidder shall be eligible to get CFA @ 30% of the estimated cost of installation of solar power plant (subject to installation & commissioning of project in line with MNRE requirement). The cost of installation of solar power plant for the purpose of CFA, will be notified by MNRE from time to time. However, as per MNRE O.M. dated.29-01-2024, Prevailing CFA under this component, i.e. 'Rs. 1.05 Cr/MW (30% of estimated capital cost of Rs. 3.5 Cr / MW) would be valid till any update is announced by MNRE. Further, as per MNRE OM and Order dtd.14-2-24, CFA of Rs.1.05 Cr/MW (30% of estimated capital cost of Rs. 3.5 Cr / MW) would be valid for all those LoAs, till any further update is announced by the MNRE. CFA up to 100% of the total eligible CFA will be released to the project entity through MGVCL on successful operation and performance of solar plant for two months after the commissioning subject to achieving guaranteed CUF agreed in PPA at least for one month CUF as per minimum CUF agreed in PPA, subject to further sanction and release of CFA by MNRE-Gol. SPG shall give an undertaking that he shall not sell power to any other party / buyer except the MGVCL during the tenure of PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold power produced from the solar plant to other party / buyer, strict legal action will be initiated against such SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to MGVCL. For the recovery of Proportionate CFA in case of default, the disbursed CFA will be divided by 25 years to arrive at CFA per year and the CFA shall be recovered for the balance period of PPA upon noticing the default. The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project.

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15	Scheduled Commercial Operation Date	Within 9 months from date of signing of PPA	Within 12 months from date of issuance of LOA
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- Due dates are extended as under:

Tender No.	Description	Tender Fee Rs.	On line Tender Submission Last Date	Date of Opening of Bid	Physical Tender Submission last Date
MGVCL/Project/DSM/PM - KUSUM-C-FLS/TN-7	Request for Selection of SPG through 'On-line' mode for purchase of power from solar power Procurements through competitive bidding process (followed by reverse e-auction) for Solarization of 11kv Agricultural feeders emanating from selected 66/11kv Sub-stations in the supply area of MGVCL under Component-C of PM-KUSUM Scheme for Feeder level Solarization through RESCO Mode.	Rs.11,800	Extended Up to 11.03.24 up to 16.00Hrs	12.03.24 up to 11.00Hrs	Within 5 days of Bid opening i.e. 16.03.24 upto 16.00 Hrs

Note: All other terms & conditions of tender remain unchanged.

Note

The interested bidders are requested be in touch with web sites <https://tender.nprocure.com> and GUVNL & MGVCL web sites www.gseb.com & www.mgvcl.com for any additions/corrections/modification/extension in due dates etc., before physical submission of bid.

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Chief Engineer (Project)

1193

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AMENDMENT - 4

Following amendment in due dates of Tender no: MGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-7 dt.03.01.2024 may please be considered.

Sr. No.	Clause / Para No.	Existing terms	Amended terms
Section-C : KEY BID DATA			
1	Solar PV Plant technology	All components used for installation of solar power plants shall conform to applicable BIS / MNRE specifications and follow quality control guidelines issued by MNRE. It will be mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only. Further, the relaxation given by MNRE will be applicable as under: Solar PV cell : Also, as per MNRE OM 32/645/2017-SPV Division dtd.11-09-2023, MNRE has issued extension of waiver of domestic content requirement (DCR) for solar cells under component-C of PM-KUSUM scheme wherein provision of requirement of indigenous solar cells (DCR) under component C (FLS) of the PM KUSUM scheme has been relaxed for projects awarded on or before dated.31.03.2024. Solar PV Module and ALMM requirement: The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only. As per amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd.10.03.2023 (Requirements for Compulsory Registration) Order, 2019, ALMM order is held in abeyance for one financial year, i.e. FY 2023-24. Thus Projects commissioned by 31.03.2024 will be exempted from the requirement of procuring Solar PV modules from ALMM. However, Order/clarifications	1) All components used for installation of solar power plants shall confirm to applicable BIS/MNRE specifications and follow quality control guidelines issued by MNRE. It will be mandatory to use indigenously manufactured solar panels with indigenous solar cells. 2) Further, the balance of system should also be manufactured indigenously. The vendor must declare the list of imported components used in the solarisation system. 3) MNRE will draw up a list of approved models and manufacturers after carrying the quality checks. When such a list is prepared only that equipment shall be allowed which is within the approved list. 4) To ensure the quality, inspection shall be carried out of the solar modules, inverter/controller, MMS, etc., during the installation of system and final commissioning of the system. Officers involved in inspection should be domain experts, properly trained and equipped with necessary tools for inspection. The SIA may engage a third-party inspection agency for this purpose. As per above, it will be mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only. Further, the following clarifications are issued by MNRE:- Solar PV cell: MNRE, vide Order dated 29-01-2024, has confirmed that the provision of requirement of indigenous solar cells (DCR) under component C (FLS) of the PM KUSUM scheme has already been relaxed till 31.03.2024. Subsequently, MNRE vide OM dated 14-02-2024 has clarified that the DCR exemption would be valid for all those Letter of Awards which have been issued on or before 31.03.2024.

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		issued by MNRE in this regard from time to time will be applicable.	Solar PV Module and ALMM requirement: The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only. As per amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd.10.03.2023 (Requirements for Compulsory Registration) Order, 2019, ALMM order is held in abeyance for one financial year, i.e. FY 2023-24. Thus Projects commissioned by 31.03.2024 will be exempted from the requirement of procuring Solar PV modules from ALMM, which is being re-imposed with effect from 1st April, 2024 vide OM no.283/16/2023-GRID SOLAR, dtd.09-2-24, subsequently, MNRE, vide OM dtd 15-02-2024, has conveyed that the O.M. of even no. dated 9th February, 2024) on the subject issue, is hereby held in abeyance till further orders. However, Order/OM/clarifications issued/ to be issued by MNRE in this regard from time to time shall be applicable.
9	Eligible CFA by MNRE	Successful bidder shall be eligible to get CFA @ 30% of the estimated cost of installation of solar power plant (subject to installation & commissioning of project in line with MNRE requirement). The cost of installation of solar power plant for the purpose of CFA, will be notified by MNRE from time to time. However, as per MNRE O.M. dated.29-01-2024, Prevailing CFA under this component, i.e. Rs. 1.05 Cr/MW (30% of estimated capital cost of Rs. 3.5 Cr / MW) would be valid till any update is announced by MNRE. Further, as per MNRE OM and Order dtd.14-2-24, CFA of Rs.1.05 Cr/MW (30% of estimated capital cost of Rs. 3.5 Cr / MW) would be valid for all those LoAs, till any further update is announced by the MNRE. CFA up to 100% of the total eligible CFA will be released to the project entity through MGVCL on successful operation and performance of solar plant for two months after the commissioning subject to achieving guaranteed CUF agreed in PPA at least for one month CUF as per	As per the new comprehensive guideline of the MNRE issued vide OM dated 17-01-2024, Following conditions is mentioned related to CFA :- a) Condition no. 6.4.3. (ii) The cost of installation of solar power plant for the purpose of CFA, will be notified by MNRE from time to time. The eligible CFA would be 30% of the cost of installation of the solar power plant of capacity. b) condition no. 6.4.5 (vii) The developer will get CFA @ 30% of the estimated cost of installation of solar power plant Thereafter, MNRE vide Order dtd 29-01-2024, MNRE has clarified that, the prevailing CFA under KUSUM Component - C FLS, i.e. Rs. 1.05 Cr./MW FOR General state would be valid till any update is announced by MNRE. Subsequently, MNRE vide OM dtd 14-02-2024 it is clarified that CFA of Rs. 1.05 Cr./MW would be valid for all those LOAs, till any further update is announced by MNRE. Bidders are informed to take note of the above new comprehensive guideline and subsequent amendments issued by MNRE for the feeder level solarization under component C of PM KUSUM Scheme while quoting the tariff rate in the bid. The

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	minimum CUF agreed in PPA, subject to further sanction and release of CFA by MNRE-Gol. SPG shall give an undertaking that he shall not sell power to any other party / buyer except the MGVCL during the tenure of PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold power produced from the solar plant to other party / buyer, strict legal action will be initiated against such SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to MGVCL. For the recovery of Proportionate CFA in case of default, the disbursed CFA will be divided by 25 years to arrive at CFA per year and the CFA shall be recovered for the balance period of PPA upon noticing the default. The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project.	conditions issued by MNRE time to time shall be applicable to the bidder. As per MNRE vide Order dtd 01-03-2024 for the Implementation under RESCO mode, the CFA will be released in three installments as follows : (i) First release of 30% of the eligible CFA shall be released on completion of 30% of the total work. (ii) Second release of 30% of the eligible CFA shall be released on completion of 75% of the total work; and (iii) Final release of 40% of the eligible CFA shall be released on the successful completion of the project. Final installment of 40% shall be released through DISCOM on successful operation and performance of the solar plant for six months after the commissioning, with achievement of at least one month-CUF as per the minimum CUF agreed in PPA. The SIA need to submit PCR and other related documents, as prescribed by MNRE. SPG shall give an undertaking that he shall not sell power to any other party / buyer except the MGVCL during the tenure of PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold power produced from the solar plant to other party / buyer, strict legal action will be initiated against such SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to MGVCL. For the recovery of Proportionate CFA in case of default, the disbursed CFA will be divided by 25 years to arrive at CFA per year and the CFA shall be recovered for the balance period of PPA upon noticing the default. The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project.
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15	Scheduled Commercial Operation Date	Within 12 months from date of issuance of LOA	Within 18 months from the date of issuance of LOA
Section-F:		Scope of Work	
F.6	Commissioning period	Within 9 months from the date of execution of power purchase agreement (PPA)	Within 18 months from the date of issuance of LOA
F.7	Delay in Commissioning		
7.1.2	In case any SPG fails to achieve the commercial operation of the project by Schedule Commercial Operation Date which shall not be later than 9 months from the date of signing of PPA, MGVCCL shall encash the Performance Bank Guarantee (PBG) as liquidated damages (LD)		In case any SPG fails to achieve the commercial operation of the project by Schedule Commercial Operation Date which shall not be later than 18 months from the date of Issuance of LOA, MGVCCL shall encash the Performance Bank Guarantee (PBG) as liquidated damages (LD)
F.8	Project Milestones & Timeline		
No. 6	Timeline T3 + 9 months		Timeline T3 + 18 months
Form-10	Performance Bank Guarantee format		
	beyond the 9 months from the date of signing of Power Purchase Agreement (PPA) between SPG and MGVCCL		beyond the 18 months from the date of issuance of LOA by MGVCCL
Article -1:		Definition & Interpretation	
"Scheduled Commissioning Date" or "SCD" of the Project		Shall mean date that is nine (9) Months from the Date of execution of this PPA between MGVCCL	Shall mean date that is Eighteen (18) Months from the Date of Issuance of LOA from MGVCCL
Article-2:		Term of agreement	
2.5		Performance Bank Guarantee	
2.5.3	The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days) beyond the 9 months from the date of signing of Power Purchase Agreement (PPA).		The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days) beyond the 18 months from the date of issuance of LOA.
2.5.5	CFA up to 100% of the total eligible CFA will be released to the RESCO developer through MGVCCL on successful operation and performance of solar plant for two months after the commissioning with at least one month CUF as per minimum CUF agreed in PPA, as per MNRE's sanction for the CFA, subject to release of the same by MNRE-Gol		As per MNRE vide Order dtd 01-03-2024 for the Implementation under RESCO mode, the CFA will be released in three installments as follows : (i)First release of 30% of the eligible CFA shall be released on completion of 30% of the total work.(ii)Second release of 30% of the eligible CFA shall be released on completion of 75% of the total work; and (iii)Final release of 40% of the eligible CFA shall be released on the successful completion of the project. Final installment of 40% shall be released through DISCOM on successful operation and performance of the solar plant for six months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA. The SIA need to submit PCR and other related documents, as prescribed by MNRE.

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Article-5 :	Synchronization, Commissioning and Commercial Operation	
5.1.5	The SPG shall commission the Project within nine (9) Months from the Date of execution of this PPA	The SPG shall commission the Project within eighteen (18) Months from the Date of Issuance of LOA

- Due dates are extended as under:

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Note: All other terms & conditions of tender remain unchanged.

Note

The interested bidders are requested be in touch with web sites <https://tender.nprocure.com> and GUVNL & MGVCL web sites www.gseb.com & www.mgvcl.com for any additions/corrections/modification/extension in due dates etc., before physical submission of bid.

Be in touch with above website till opening of the tender

Chief Engineer (Project)

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AMENDMENT - 5

Following amendment in due dates of Tender no: MGVC/Project/DSM/PM-KUSUM-C-FLS/TN-7 dt.03.01.2024 may please be considered.

- Due dates are extended as under:

Tender No.	Description	Tender Fee Rs.	On line Tender Submission Last Date	Date of Opening of Bid	Physical Tender Submission last Date
MGVC/Project/DSM/PM - KUSUM-C-FLS/TN-7	Request for Selection of SPG through 'On-line' mode for purchase of power from solar power Procurements through competitive bidding process (followed by reverse e-auction) for Solarization of 11kv Agricultural feeders emanating from selected 66/11kv Sub-stations in the supply area of MGVC under Component-C of PM-KUSUM Scheme for Feeder level Solarization through RESCO Mode.	Rs.11,800	Extended Up to 30.03.24 up to 16.00Hrs	01.04.24 up to 11.00Hrs	Within 5 days of Bid opening i.e. 05.04.24 upto 16.00 Hrs

Note: All other terms & conditions of tender remain unchanged.

Note

The interested bidders are requested be in touch with web sites <https://tender.nprocure.com> and GUVNL & MGVC web sites www.gseb.com & www.mgvcl.com for any additions/corrections/modification/extension in due dates etc., before physical submission of bid.

Be in touch with above website till opening of the tender

Chief Engineer (Project)

MADHYA GUJARAT VIJ COMPANY LTD.

Corporate Office : Sardar Patel Vidyut Bhavan,

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e-mail : ceproj.mgvcl@gmail.com

CIN No. U40102GJ2003SGC042907

1199

AMENDMENT - 6

Following amendment in due dates of Tender no: MGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-7 dt.03.01.2024 may please be considered.

- Due dates are extended as under:

Tender No.	Description	Tender Fee Rs.	On line Tender Submission Last Date	Date of Opening of Bid	Physical Tender Submission last Date
MGVCL/Project/DSM/PM - KUSUM-C-FLS/TN-7	Request for Selection of SPG through 'On-line' mode for purchase of power from solar power Procurements through competitive bidding process (followed by reverse e-auction) for Solarization of 11kv Agricultural feeders emanating from selected 66/11kv Sub-stations in the supply area of MGVCL under Component-C of PM-KUSUM Scheme for Feeder level Solarization through RESCO Mode.	Rs.11,800	Extended Up to 09.04.24 up to 16.00Hrs	12.04.24 up to 11.00Hrs	Within 5 days of Bid opening i.e. 19.04.24 upto 16.00 Hrs

Note: All other terms & conditions of tender remain unchanged.

Note

The interested bidders are requested be in touch with web sites <https://tender.nprocure.com> and GUVNL & MGVCL web sites www.gseb.com & www.mgvcl.com for any additions/corrections/modification/extension in due dates etc., before physical submission of bid.

Be in touch with above website till opening of the tender

Chief Engineer (Project)

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AMENDMENT - 7

Following amendment in due dates of Tender no: MGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-7 dt.03.01.2024 may please be considered.

- Due dates are extended as under:

Tender No.	Description	Tender Fee Rs.	On line Tender Submission Last Date	Date of Opening of Bid	Physical Tender Submission last Date
MGVCL/Project/DSM/PM - KUSUM-C-FLS/TN-7	Request for Selection of SPG through 'On-line' mode for purchase of power from solar power Procurements through competitive bidding process (followed by reverse e-auction) for Solarization of 11kv Agricultural feeders emanating from selected 66/11kv Sub-stations in the supply area of MGVCL under Component-C of PM-KUSUM Scheme for Feeder level Solarization through RESCO Mode.	Rs.11,800	Extended Up to 22.04.24 up to 16.00Hrs	23.04.24 up to 11.00Hrs	Within 5 days of Bid opening i.e. 29.04.24 upto 16.00 Hrs

Note: All other terms & conditions of tender remain unchanged.

Note

The interested bidders are requested be in touch with web sites <https://tender.nprocure.com> and GUVNL & MGVCL web sites www.gseb.com & www.mgvcl.com for any additions/corrections/modification/extension in due dates etc., before physical submission of bid.

Be in touch with above website till opening of the tender

Chief Engineer (Project)

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AMENDMENT – 8

Published on dt.20.04.2024

Following amendment in due dates of Tender no: MGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-7 dt.03.01.2024 may please be considered.

Sr. No.	Clause / Para No.	Existing terms	Amended terms
	Section-C : KEY BID DATA		
15	Scheduled Commercial Operation Date	Within 18 months from the date of issuance of LOA	Time line for Commissioning of Solar power plant : The maximum timeline allowed for commissioning of solar power plant by RESCO Developer is 12 months from date of issuance of LOA OR dtd.19-12-2025, whichever is earlier
Section-F: SCOPE OF WORK			
F.6	Commissioning Period		
6.1.1	The design, survey, supply, installation, testing and commissioning of solar power plant with associated 11 kV line connecting the solar power plant with concerned substation and RMS of solar power plant as per terms & conditions of this RfS is to be completed within 18 months from date of issuance of LOA	The Project (design, survey, supply, installation, testing and commissioning of solar power plant with associated 11 kV line connecting the solar power plant with concerned substation and RMS of solar power plant as per terms & conditions of this RfS) is required to be completed within 12 (Twelve) months from date of issuance of Letter of Award (LoA) OR dtd.19-12-2025, whichever is earlier.	
F.7	Delay in Commissioning		
7.1.2	In case any SPG fails to achieve the commercial operation of the project by Schedule Commercial Operation Date which shall not be later than 18 months from the date of Issuance of LOA, MGVCL shall encash the Performance Bank Guarantee (PBG) as liquidated damages (LD)	In case any SPG fails to achieve the commercial operation of the project by Schedule Commercial Operation Date which shall not be later than 12 months from the date of issuance of LOA, MGVCL shall encash the Performance Bank Guarantee (PBG) as liquidated damages (LD) in the following manner: <u>Delay up to two months:</u> LD equal to the PBG on per day basis. The no. of days in "month" for the LD calculation shall be considered as 30. <u>In case the commissioning of the solar power plant is delayed beyond two months:</u> The complete PBG amount shall be encashed. In case of delays of plant commissioning due to force majeure events as specified in the PPA, Procurer / MGVCL after having been satisfied with documentary evidences produced by the SPG for the purpose in regard to force majeure	

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		events, can extend the time in writing for commissioning date without any financial implications to the SPG. OR dtd.19-12-2025, whichever is earlier.
F.8	Project Milestones & Timeline	
No. 6	Timeline T3 + 18 months	Milestone : Completion of design, supply, installation, testing and commissioning of the SPV power plant and associated 11V line for connecting solar power plant with concerned substation along with Submission of the final land documents for the entire required land duly registered by appropriate revenue authority Timeline : T2+ 12 Months OR dtd.19-12-2025, whichever is earlier
Form-10	Performance Bank Guarantee format	
	beyond the 18 months from the date of issuance of LOA by MGVCL	beyond the 12 months from the date of issuance of LOA OR dtd.19-12-2025, whichever is earlier
PPA Article -1:	Definition & Interpretation	
"Scheduled Commissioning Date" or "SCD" of the Project	Shall mean date that is Eighteen (18) Months from the Date of Issuance of LOA from MGVCL	"Scheduled Commissioning Date" or "SCD" of the Project : Shall mean the date after Twelve (12) months from date of issuance of Letter of Award (LoA) by MGVCL OR dtd.19-12-2025, whichever is earlier.
PPA Article-2:	Term of agreement	
2.5	Performance Bank Guarantee	
2.5.3	The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days) beyond the 18 months from the date of issuance of LOA.	The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days) beyond the 12 months from the date of issuance of LOA OR dtd.19-12-2025 whichever is earlier
PPA Article-5 :	Synchronization, Commissioning and Commercial Operation	
5.1.5	The SPG shall commission the Project within eighteen (18) Months from the Date of Issuance of LOA	The SPG shall commission the Project within 12 months from date of issuance of Letter of Award(LoA) OR dtd.19-12-2025, whichever is earlier
Section-C : KEY BID DATA		
Sr. No. 9 & PPA Article-2 : 2.5.5	Eligible CFA by MNRE : As per the MNRE Office Memorandum dtd.1-03-2024, Under the RESCO mode, the CFA will be released in three instalments as follows: i. First release of 30% of the eligible CFA shall be released on completion of 30% of the total	Eligible CFA by MNRE : As per the MNRE Office Memorandum dtd.1-03-2024, Under the RESCO mode, the CFA will be released in three instalments as follows: i) First release of 30% of the eligible CFA shall be released on completion of 30% of the total

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CIN No. U40102GJ2003SGC042907

work.
ii. Second release of 30% of the eligible CFA shall be release on completion of 75% of the total work; and
iii. Final release of 40% of the eligible CFA shall be released on the successful completion of the project.
Final instalment of 40% as per para ii. above shall be released through DISCOM on successful operation and performance of the solar plant for six months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA. The SIA need to submit PCR and other related documents, as prescribed by MNRE.

work.
ii) Second release of 30% of the eligible CFA shall be release on completion of 75% of the total work; and
iii) Final release of 40% of the eligible CFA shall be released on the successful completion of the project.
Further, Final instalment of 40% as per para iii. above shall be released through DISCOM on successful operation and performance of the solar plant for six months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA. The SIA need to submit PCR and other related documents, as prescribed by MNRE.

Now, vide OM 32/54/2018-SPV Division - Part (2) dtd 5.4.2024, MNRE have notified the detailed milestones for release of CFA under component C (FLS) of Pradhan Mantri Kisan Urja Suraksha evam Utthan Mahabhiyan (PM KUSUM), which is as under;

30 % of CFA as First Instalment:

- Milestone Achieved : 30% of work
- Activities to be completed by the project Developer : --
 - (i) Letter of Award and signing of PPA by Project Developer with respective DISCOM
 - (ii) Signing of EPC contract and releasing of advance to EPC contractor
 - (iii) Encumbrance free land available for project with either copy of land record with developer ownership or copy of lease agreement
 - (iv) Bay allocation letter received from DISCOM
 - (v) ESCROW agreement, if financial assistance is obtained from FI/Banks.
 - (vi) GST invoices of solar module inverters and transformer.
 - (vii) Financial closure of the project
 - (viii) 50% completion of preliminary civil work including foundation for module mounting structure etc.
- Release Mechanism :
The 30% CFA would be release to DISCOMs on submission of documents duly verified and signed by DISCOMs

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CIN No. U40102GJ2003SGC042907

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The DISCOM shall transfer the CFA to the RPG/ Developer.

30% of CFA as Second Instalment:

- > Milestone Achieved : 75% of work
- > Activities to be completed by the project Developer :
 - (i) Completion of preliminary civil work including foundation for module mounting structure etc.
 - (ii) Receipt of Solar PV Module and solar inverters, at the project site.
 - (iii) 75% completion of installation work of solar PV modules.

> Release Mechanism :

The Second Instalment would be released to the DISCOM

The DISCOM would transfer the funds to lender/financier in case the project is under financing, otherwise release to RPG/ Developer.

40% of CFA Final Instalment:

- > Milestone Achieved: 100% of work
- > Activities to be completed by the project Developer:
 - (i) Instalment of 25% shall be release through DISCOM on completion of the plant commissioning.
 - (ii) 15% on successful performance of the solar plants for two months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA.

> Release Mechanism:

The Final Instalment would be released to the DISCOM.

The DISCOM would transfer the funds to lender/ Financier in case the project is under financing, otherwise release to RPG/ Developer.

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CIN No. U40102GJ2003SGC042907

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- Due dates are extended as under:

Tender No.	Description	Tender Fee Rs.	On line Tender Submission Last Date	Date of Opening of Bid	Physical Tender Submission last Date
MGVCL/Project/DSM/PM - KUSUM-C-FLS/TN-7	Request for Selection of SPG through 'On-line' mode for purchase of power from solar power Procurements through competitive bidding process (followed by reverse e-auction) for Solarization of 11kv Agricultural feeders emanating from selected 66/11kv Sub-stations in the supply area of MGVCL under Component-C of PM-KUSUM Scheme for Feeder level Solarization through RESCO Mode.	Rs.11,800	Extended Up to 01.05.24 up to 16.00Hrs	02.05.24 up to 11.00Hrs	Within 5 days of Bid opening i.e. 09.05.24 upto 16.00 Hrs

Note: All other terms & conditions of tender remain unchanged.

Note

The interested bidders are requested be in touch with web sites <https://tender.nprocure.com> and GUVNL & MGVCL web sites www.gseb.com & www.mgvcl.com for any additions/corrections/modification/extension in due dates etc., before physical submission of bid.

Be in touch with above website till opening of the tender

Chief Engineer (Project)

MADHYA GUJARAT VIJ COMPANY LTD.

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CIN No. U40102GJ2003SGC042907

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AMENDMENT - 9

Published on dt.30.04.2024

Following amendment in due dates of Tender no: MGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-7 dt.03.01.2024 may please be considered.

Sr. No.	Clause / Para No.	Existing terms	Amended terms
Section-C : KEY BID DATA			
15	Scheduled Commercial Operation Date	Time line for Commissioning of Solar power plant : The maximum timeline allowed for commissioning of solar power plant by RESCO Developer is 12 months from date of issuance of LOA OR dtd.19-12-2025, whichever is earlier	Time line for Commissioning of Solar power plant: The maximum timeline allowed for commissioning of solar power plant by RESCO Developer is 12 months from date of issuance of LOA OR dtd.19-12-2025, whichever is earlier. However, if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.
Section-F: SCOPE OF WORK			
F.6	Commissioning Period		
6.1.1	The Project (design, survey, supply, installation, testing and commissioning of solar power plant with associated 11 kV line connecting the solar power plant with concerned substation and RMS of solar power plant as per terms & conditions of this RfS) is required to be completed within 12 (Twelve) months from date of issuance of Letter of Award (LoA) OR dtd.19-12-2025, whichever is earlier.		The Project (design, survey, supply, installation, testing and commissioning of solar power plant with associated 11 kV line connecting the solar power plant with concerned substation and RMS of solar power plant as per terms & conditions of this RfS) is required to be completed within 12 (Twelve) months from date of issuance of Letter of Award (LoA) OR dtd.19-12-2025, whichever is earlier. However, if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.
F.7	Delay in Commissioning		
7.1.2	In case any SPG fails to achieve the commercial operation of the project by Schedule Commercial Operation Date which shall not be later than 12 months from the date of issuance of LOA, MGVCL shall encash the Performance Bank Guarantee (PBG) as liquidated damages (LD) in the following manner: <u>Delay up to two months:</u> LD equal to the PBG on per day basis. The no. of days in "month" for the LD calculation shall be considered as 30. <u>In case the commissioning of the solar power plant is delayed beyond two months: The complete PBG</u>		In case any SPG fails to achieve the commercial operation of the project by Schedule Commercial Operation Date which shall not be later than 12 months from the date of issuance of LOA, MGVCL shall encash the Performance Bank Guarantee (PBG) as liquidated damages (LD) in the following manner: <u>Delay up to two months:</u> LD equal to the PBG on per day basis. The no. of days in "month" for the LD calculation shall be considered as 30.

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	amount shall be encashed. In case of delays of plant commissioning due to force majeure events as specified in the PPA, Procurer / MGVCCL after having been satisfied with documentary evidences produced by the SPG for the purpose in regard to force majeure events, can extend the time in writing for commissioning date without any financial implications to the SPG. OR dtd.19-12-2025, whichever is earlier.	<u>In case the commissioning of the solar power plant is delayed beyond two months:</u> The complete PBG amount shall be encashed. In case of delays of plant commissioning due to force majeure events as specified in the PPA, Procurer / MGVCCL after having been satisfied with documentary evidences produced by the SPG for the purpose in regard to force majeure events, can extend the time in writing for commissioning date without any financial implications to the SPG. OR dtd.19-12-2025, whichever is earlier. However, - if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.
F.8	Project Milestones & Timeline	
No. 6	Milestone.: Completion of design, supply, installation, testing and commissioning of the SPV power plant and associated 11V line for connecting solar power plant with concerned substation along with Submission of the final land documents for the entire required land duly registered by appropriate revenue authority Timeline : T2+ 12 Months OR dtd.19-12-2025, whichever is earlier	Milestone : Completion of design, supply, installation, testing and commissioning of the SPV power plant and associated 11V line for connecting solar power plant with concerned substation along with Submission of the final land documents for the entire required land duly registered by appropriate revenue authority Timeline : T2+ 12 Months OR dtd.19-12-2025, whichever is earlier However, if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.
PPA Article -13	Definition & Interpretation	
"Scheduled Commissioning Date" or "SCD" of the Project	"Scheduled Commissioning Date" or "SCD" of the Project : Shall mean the date after Twelve (12) months from date of issuance of Letter of Award (LoA) by MGVCCL OR dtd.19-12-2025, whichever is earlier.	"Scheduled Commissioning Date" or "SCD" of the Project : Shall mean the date after Twelve (12) months from date of issuance of Letter of Award (LoA) by MGVCCL OR dtd.19-12-2025, whichever is earlier. However, if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.

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PPA Article-5 :	Synchronization, Commissioning and Commercial Operation	
5.1.5	The SPG shall commission the Project within 12 months from date of issuance of Letter of Award(LoA) OR dtd.19-12-2025, whichever is earlier	The SPG shall commission the Project within 12 months from date of issuance of Letter of Award(LoA) OR dtd.19-12-2025, whichever is earlier. However, if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.

- Due dates are extended as under:

Tender No.	Description	Tender Fee Rs.	On line Tender Submission Last Date	Date of Opening of Bid	Physical Tender Submission last Date
MGVCL/Project/DSM/PM - KUSUM-C-FLS/TN-7	Request for Selection of SPG through 'On-line' mode for purchase of power from solar power Procurements through competitive bidding process (followed by reverse e-auction) for Solarization of 11kv Agricultural feeders emanating from selected 66/11kv Sub-stations in the supply area of MGVCL under Component-C of PM-KUSUM Scheme for Feeder level Solarization through RESCO Mode.	Rs.11,800	Extended Up to 13.05.24 up to 16.00Hrs	14.05.24 up to 11.00Hrs	Within 5 days of Bid opening i.e. 18.05.24 upto 16.00 Hrs

Note: All other terms & conditions of tender remain unchanged.

Note

The interested bidders are requested be in touch with web sites <https://tender.nprocure.com> and GUVNL & MGVCL web sites www.gseb.com & www.mgvcl.com for any additions/corrections/modification/extension in due dates etc., before physical submission of bid.

Be in touch with above website till opening of the tender

Chief Engineer (Project)

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AMENDMENT - 10

Published on dt.13.05.2024

Following amendment in due dates of Tender no: MGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-7 dt.03.01.2024 may please be considered.

- Due dates are extended as under:

Tender No.	Description	Tender Fee Rs.	On line Tender Submission Last Date	Date of Opening of Bid	Physical Tender Submission last Date
MGVCL/Project/DSM/PM - KUSUM-C-FLS/TN-7	Request for Selection of SPG through 'On-line' mode for purchase of power from solar power Procurements through competitive bidding process (followed by reverse e-auction) for Solarization of 11kv Agricultural feeders emanating from selected 66/11kv Sub-stations in the supply area of MGVCL under Component-C of PM-KUSUM Scheme for Feeder level Solarization through RESCO Mode.	Rs.11,800	Extended Up to 20.05.24 up to 16.00Hrs	21.05.24 up to 11.00Hrs	Within 5 days of Bid opening i.e. 27.05.24 upto 16.00 Hrs

Note: All other terms & conditions of tender remain unchanged.

Note

The interested bidders are requested be in touch with web sites <https://tender.nprocure.com> and GUVNL & MGVCL web sites www.gseb.com & www.mgvcl.com for any additions/corrections/modification/extension in due dates etc., before physical submission of bid.

Be in touch with above website till opening of the tender

Chief Engineer (Project)

Details of Qualification Criteria for Letter of Intent (LoI) Accepted Bidders with details of Name of Plant, Accepted MW capacity

Sr.No	Tender No	Plant No	Name of Bidder	Notified Solar Plant capacity (in MW)	Offered Solar Plant capacity by Bidder (in MW)	Solar Plant capacity for which LOI accepted (in MW)	RFS Provision	Document placed at Page no.
							Qualification Criteria RFS : Section-G Clause : G-2 RFS FORM- 5- Positive Net-worth Certificate of Bidder	
1	TN-7	MG-FLS-SS-43	SAHAJ SOLAR LIMITED	2	2	2	Submitted	1092
2	TN-7	MG-FLS-SS-70	SAHAJ SOLAR LIMITED	2	2	2	Submitted	1094
3	TN-7	MG-FLS-SS-98	SHREEJI SOLAR	2.5	2.5	2.5	Submitted	1095
4	TN-7	MG-FLS-SS-102	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.5	2.5	Submitted	1096
5	TN-7	MG-FLS-SS-50	SAHAJ SOLAR LIMITED	2	2	2	Submitted	1098
6	TN-7	MG-FLS-SS-110	SAHAJ SOLAR LIMITED	2.5	2.5	2.5	Submitted	1101
7	TN-7	MG-FLS-SS-77	SAHAJ SOLAR LIMITED	2.5	2.5	2.5	Submitted	1104
8	TN-7	MG-FLS-SS-55	SAHAJ SOLAR LIMITED	2.5	2.5	2.5	Submitted	1106
9	TN-7	MG-FLS-SS-83	SAHAJ SOLAR LIMITED	3	3	3	Submitted	1108
10	TN-7	MG-FLS-SS-112	PNV ENERGY PRIVATE LIMITED	1	1	1	Submitted	1110
11	TN-7	MG-FLS-SS-47	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.5	2.5	Submitted	1111
12	TN-7	MG-FLS-SS-49	Pioneer Security Solutions Pvt Ltd	4	4	4	Submitted	1112
13	TN-7	MG-FLS-SS-74	HELIOSNATURAL RENEWTECH PRIVATE LIMITED	2.5	2.5	2.5	Submitted	1113
14	TN-7	MG-FLS-SS-116	PNV ENERGY PRIVATE LIMITED	2	2	2	Submitted	1114
15	TN-7	MG-FLS-SS-120	ONIX-TECH RENEWABLE (INDIA) LLP	3	3	3	Submitted	1115
16	TN-7	MG-FLS-SS-75	ONIX-TECH RENEWABLE (INDIA) LLP	4	4	4	Submitted	1116
17	TN-7	MG-FLS-SS-54	RAGHUVIR DEVELOPERS AND BUILDERS	2	2	2	Submitted	1117
18	TN-7	MG-FLS-SS-117	ONIX-TECH RENEWABLE (INDIA) LLP	2	2	2	Submitted	1118
19	TN-7	MG-FLS-SS-62	BHARATBHAI KALABHAI BHARYAD	3	3	3	Submitted	1119
20	TN-7	MG-FLS-SS-85	ONIX-TECH RENEWABLE (INDIA) LLP	2	2	2	Submitted	1120
21	TN-7	MG-FLS-SS-71	ONIX-TECH RENEWABLE (INDIA) LLP	4	4	4	Submitted	1121
22	TN-7	MG-FLS-SS-111	PNV ENERGY PRIVATE LIMITED	4	2	2	Submitted	1122
23	TN-7	MG-FLS-SS-113	PNV ENERGY PRIVATE LIMITED	3	2	2	Submitted	1123
24	TN-7	MG-FLS-SS-109	Pioneer Security Solutions Pvt Ltd	4	4	4	Submitted	1124
25	TN-7	MG-FLS-SS-107	PNV ENERGY PRIVATE LIMITED	3.5	2	2	Submitted	1125
26	TN-7	MG-FLS-SS-119	Pioneer Security Solutions Pvt Ltd	3	3	3	Submitted	1126
27	TN-7	MG-FLS-SS-48	MEGPOWER SOLUTIONS PRIVATE LIMITED	4	4	4	Submitted	1127
28	TN-7	MG-FLS-SS-67	SHIV SALES	1	1	1	Submitted	1128
29	TN-7	MG-FLS-SS-61	Vora Tirthraj Hareeshbhai	1	1	1	Submitted	1129
30	TN-7	MG-FLS-SS-108	PNV ENERGY PRIVATE LIMITED	0.5	0.5	0.5	Submitted	1130
31	TN-7	MG-FLS-SS-53	ARIS SOLAR	1.5	1.5	1.5	Submitted	1131
32	TN-7	MG-FLS-SS-79	PAVAN INDUSTRIES	1	1	1	Submitted	1132
33	TN-7	MG-FLS-SS-118	SHIV SHAKTI TRADERS	0.5	0.5	0.5	Submitted	1133

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Annexure L3

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Price Bid Validity of LoI Accepted bidders under Tender no.TN-7

Sr No.	Tender No.	Bidder Name	Plant No.	Notified Solar Plant capacity (in MW)	Offered Solar Plant capacity by Bidder (in MW)	Solar Plant capacity for which LOI accepted (in MW)	Date of opening of Technical Bid	Validity of Price bid considering 120 days	Letter of Intent (LoI) No / Date	Letter of Intent (LoI) Accepted by Bidder Date
1	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-43	2	2	2	07-06-2024	05-10-2024	549/ 15-10-2024	17-10-2024
2	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-70	2	2	2	07-06-2024	05-10-2024	604/ 25-10-2024	25-10-2024
3	TN-7	SHREEJI SOLAR	MG-FLS-SS-98	2.5	2.5	2.5	07-06-2024	05-10-2024	603/ 25-10-2024	29-10-2024
4	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-102	2.5	2.5	2.5	07-06-2024	05-10-2024	550/ 15-10-2024	22-10-2024
5	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-50	2	2	2	07-06-2024	05-10-2024	551/ 15-10-2024	17-10-2024
6	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-110	2.5	2.5	2.5	07-06-2024	05-10-2024	552/ 15-10-2024	17-10-2024
7	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-77	2.5	2.5	2.5	07-06-2024	05-10-2024	553/ 15-10-2024	17-10-2024
8	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-55	2.5	2.5	2.5	07-06-2024	05-10-2024	597/ 25-10-2024	25-10-2024
9	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-83	3	3	3	07-06-2024	05-10-2024	554/ 15-10-2024	17-10-2024
10	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-112	1	1	1	07-06-2024	05-10-2024	555/ 15-10-2024	22-10-2024
11	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-47	2.5	2.5	2.5	07-06-2024	05-10-2024	556/ 15-10-2024	22-10-2024
12	TN-7	Pioneer Security Solutions Pvt Ltd	MG-FLS-SS-49	4	4	4	07-06-2024	05-10-2024	557/ 15-10-2024	17-10-2024
13	TN-7	HELIOSNATURAL RENEWTECH PRIVATE LIMITED	MG-FLS-SS-74	2.5	2.5	2.5	07-06-2024	05-10-2024	558/ 15-10-2024	16-10-2024
14	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-116	2	2	2	07-06-2024	05-10-2024	559/ 15-10-2024	22-10-2024
15	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-120	3	3	3	07-06-2024	05-10-2024	560/ 15-10-2024	22-10-2024
16	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-75	4	4	4	07-06-2024	05-10-2024	561/ 15-10-2024	22-10-2024
17	TN-7	RAGHUVIR DEVELOPERS AND BUILDERS	MG-FLS-SS-54	2	2	2	07-06-2024	05-10-2024	562/ 15-10-2024	17-10-2024
18	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-117	2	2	2	07-06-2024	05-10-2024	563/ 15-10-2024	22-10-2024
19	TN-7	BHARATBHAI.KALABHAI BHARVAD	MG-FLS-SS-62	3	3	3	07-06-2024	05-10-2024	564/ 15-10-2024	22-10-2024
20	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-85	2	2	2	07-06-2024	05-10-2024	565/ 15-10-2024	22-10-2024
21	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-71	4	4	4	07-06-2024	05-10-2024	566/ 15-10-2024	22-10-2024
22	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-111	4	2	2	07-06-2024	05-10-2024	567/ 15-10-2024	22-10-2024
23	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-113	3	2	2	07-06-2024	05-10-2024	568/ 15-10-2024	22-10-2024
24	TN-7	Pioneer Security Solutions Pvt Ltd	MG-FLS-SS-109	4	4	4	07-06-2024	05-10-2024	569/ 15-10-2024	17-10-2024
25	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-107	3.5	2	2	07-06-2024	05-10-2024	570/ 15-10-2024	22-10-2024
26	TN-7	Pioneer Security Solutions Pvt Ltd	MG-FLS-SS-119	3	3	3	07-06-2024	05-10-2024	571/ 15-10-2024	17-10-2024
27	TN-7	MECPOWER SOLUTIONS PRIVATE LIMITED	MG-FLS-SS-48	4	4	4	07-06-2024	05-10-2024	572/ 15-10-2024	16-10-2024
28	TN-7	SHIV SALES	MG-FLS-SS-67	1	1	1	07-06-2024	05-10-2024	599/ 25-10-2024	28-10-2024
29	TN-7	Vora Tirthraj Hareshbhai	MG-FLS-SS-61	1	1	1	07-06-2024	05-10-2024	574/ 15-10-2024	22-10-2024
30	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-108	0.5	0.5	0.5	07-06-2024	05-10-2024	600/ 25-10-2024	28-10-2024
31	TN-7	ARIS SOLAR	MG-FLS-SS-53	1.5	1.5	1.5	07-06-2024	05-10-2024	598/ 25-10-2024	28-10-2024
32	TN-7	PAVAN INDUSTRIES	MG-FLS-SS-79	1	1	1	07-06-2024	05-10-2024	601/ 25-10-2024	29-10-2024
33	TN-7	SHIV SHAKTI TRADERS	MG-FLS-SS-118	0.5	0.5	0.5	07-06-2024	05-10-2024	602/ 25-10-2024	28-10-2024

[Signature]
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Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
ARTICLE 1: DEFINITIONS AND INTERPRETATION	1.1	"Capacity Utilisation Factor" or "CUF". shall have the same meaning as provided in CERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2009 as amended from time to time; However for avoidance of any doubt, it is clarified that the CUF shall be calculated on the Contracted Capacity; In any Contract Year, if 'X' MWh of energy has been metered out at the Delivery Point for 'Y' MW Project capacity; $CUF = (X \cdot MWh / (Y \cdot MW \cdot 8766)) \times 100\%$;	"Capacity Utilisation Factor" or "CUF". CUF in a Year shall mean the ratio of the net output energy injected at delivery point of the SPV Power Plant in a Year versus installed Project capacity $\times 365 \times 24$ (i.e. $CUF =$ Cumulative Project output in kWh / (installed Project capacity in kWp $\times 24 \times 365$)) The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31st March next year	More specific to calculate energy at the delivery point, i.e. Substation end.
	1.1		CFA Shall mean the Central finance Assistance to be provided by the Ministry of New and Renewable Energy Government of India under the Pradhan Mantri Urja Suraksha evam Utthaan Mahabhiyaan (PM-KUSUM) scheme as per the Guidelines for Implementation of Feeder Level Solarisation under Component-C of PM-KUSUM Scheme issued on date 4-12-2020 with subsequent amendment/s, if any.	Added as per Scheme requiremen t
	1.1	"Contracted Capacity" shall mean [Insert capacity] MW contracted with DISCOM for supply by the RPG to DISCOM at the Delivery Point from the _____ Power Project;	"Contracted Capacity" shall mean _____ MWp AC contracted with DISCOM for supply by the SPG to DISCOM at the Delivery Point which shall be the maximum injection limit at delivery point in any 15 minute time block during the entire term of the PPA.	More specific to consider contract capacity in AC
	1.1	"Delivery Point" "Delivery Point" shall mean the point at the voltage level of 11kV or above of the	"Delivery Point" "Delivery Point" shall mean the point at the voltage level of 11kV of the 66/11 kV Sub-	In Gujarat there is no 33 KV

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS			
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization
		33/11 kV Sub-station. Metering shall be done at this interconnection point where the power is injected into the 33/11 kV Sub-station. For interconnection with grid and metering, the RPG shall abide by the relevant and applicable regulations, Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA. All charges and losses related to Transmission of power from project up to Delivery Point as notified by the Appropriate Commission shall be borne by the RPG.	station i.e. 11kV side of 66/11kV substation under this PPA. Metering shall be done at this interconnection point where the power is injected into the 66/11 kV Substation. For interconnection with grid and metering, the SPG shall abide by the relevant and applicable regulations, Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA. All charges and losses related to Transmission of power from project up to Delivery Point shall be borne by the SPG without any reimbursement thereof
	1.1	"Due Date" Due Date shall mean the forty-fifth (45th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by the DISCOM or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by the DISCOM.	"Due Date" Due Date shall mean the thirtieth (30th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by MGCVCL or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by MGCVCL.
			System and all the generation are to be delivered at 11 KV Voltage level at Substation end.
			30 days as per present practice which creates more trust to receive early payments from DISCOMs and in turn will reduce tariff

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
ARTICLE 2: TERM OF AGREEMENT	1.1		"PM-KUSUM " Pradhan Mantri Urja Suraksha evam Utthaan Mahabhiyaan scheme notified by the Ministry of New and Renewable Energy Government of India with Guidelines for Implementation of Feeder Level Solarisation under Component-C of PM-KUSUM Scheme issued on date 4-12-2020.	Added as per Scheme requirement
	1.1		"RESCO" shall mean Renewable Energy Service Company i.e. an energy service company that develops, installs, finances, operates and owns the solar power project and supplies power generated from the Project to the MGVL	Added as per Scheme requirement
	1.1		"SPG" Shall mean Solar Power Generator who has signed this agreement upon issue of Letter of Award by MGVL	Added as per Scheme requirement
	1.2		1.2 INTERPRETATION i) to xiv)	Added
	2.5		2.5 Performance Bank Guarantee (PBG) 2.5.1. The Performance Bank Guarantee furnished under this Agreement shall be for guaranteeing the successful commissioning of the Project for power up to the Contracted Capacity within the time specified in this Agreement. 2.5.2. The failure on the part of the SPG to furnish and maintain the Performance Bank Guarantee shall be a material breach of the term of this Agreement on the part of the SPG. 2.5.3. The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days)	Added as per Scheme requirement

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS	Article	Clause	Suggested in Model PPA of Component A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
				beyond the 12 months from the date of issuance of LOA or dtd. 19-12-2025 whichever is earlier. 2.5.4. The PBG will be returned to the SPG after successful commissioning of Solar power plant, after taking into account any penalties due to delay in commissioning as per terms and conditions of Rfs. 2.5.5. As per the MNRE Office Memorandum dtd. 1-03-2024, Under the RESCO mode, the CFA will be released in three instalments as follows: i) First release of 30% of the eligible CFA shall be released on completion of 30% of the total work. ii) Second release of 30% of the eligible CFA shall be release on completion of 75% of the total work; and iii) Final release of 40% of the eligible CFA shall be released on the successful completion of the project. Further, Final instalment of 40% as per para iii. above shall be released through DISCOM on successful operation and performance of the solar plant for six months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA. The SIA need to submit PCR and other related documents, as prescribed by MNRE. Now, vide OM 32/54/2018-SPV Division - Part (2) dtd 5.4.2024, MNRE have notified the detailed milestones for release of CFA under component C (FLS) of Pradhan Mantri Kisan Urja Suraksha	

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS			
Article	Clause	Suggested in Model PPA of Component A- PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C-Feeder Level Solarization evam Utthan Mahabhiyan (PM KUSUM) , which is as under;
			30 % of CFA as First Instalment: □ Milestone achieved : 30% of work □ Activities to be completed by the project Developer : (i) Letter of Award and signing of PPA by Project Developer with respective DISCOM (ii) Signing of EPC contract and releasing of advance to EPC contractor (iii) Encumbrance free land available for project with either copy of land record with developer ownership or copy of lease agreement (iv) Bay allocation letter received from DISCOM (v) ESCROW agreement, if financial assistance is obtained from FI/Banks. (vi) GST invoices of solar module inverters and transformer. (vii) Financial closure of the project (viii) 50% completion of preliminary civil work including foundation for module mounting structure etc. □ Release Mechanism : The 30% CFA would be release to DISCOMs on submission of documents duly verified and signed by DISCOMs The DISCOM shall transfer the CFA to the RPG / Developer. 30% of CFA as Second Instalment: □ Milestone achieved : 75% of work □ Activities to be completed by the project Developer :

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS			
Article	Clause	Suggested in Model PPA of Component A- PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component C-Feeder Level Solarization
			(i) Completion of preliminary civil work including foundation for module mounting structure etc. (ii) Receipt of Solar PV Module and solar inverters, at the project site. (iii) 75% completion of installation work of solar PV modules. □ Release Mechanism : The Second Instalment would be released to the DISCOM The DISCOM would transfer the funds to lender/financier in case the project is under financing, otherwise release to RPG / Developer. 40% of CFA Final Instalment: □ Milestone Achieved : 100% of work □ Activities to be completed by the project Developer: (i) Instalment of 25% shall be release through DISCOM on completion of the plant commissioning. (ii) 15% on successful performance of the solar plants for two months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA. □ Release Mechanism : The Final Instalment would be released to the DISCOM. The DISCOM would transfer the funds to lender/Financier in case the project is under financing, otherwise release to RPG / Developer.

Remark

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component C-Feeder Level Solarization	Remark
ARTICLE 3: CONDITIONS SUBSEQUENT	3.2		3.2 The SPG shall identify the project land preferably within the distance of Five KM radius of the respective 66/11 KV Sub-station, get ownership of land or its lease rights and make necessary arrangement including ROW, clearances etc. for the electrical line between 66/11 KV sub-station and the solar power plant. The SPG shall submit the final land documents before Commercial Operation Date of the project	Added as per Scheme requirement
ARTICLE 4: CONSTRUCTION & DEVELOPMENT OF THE PROJECT	4.1 SPG's Obligations.		i) The SPG shall be required to follow the applicable rules regarding project registration with the State Nodal Agency GEDA in line with the provisions of the applicable policies/regulations of the State of Gujarat. It shall be the responsibility of the SPG to remain updated about the applicable charges payable to MGVCCL, SLDC, GETCO, GEDA or any other authority under the respective rules, regulations, policies, framework. j) The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only. However, as per recent amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd. 10.03.2023 (Requirements for Compulsory Registration) Order, 2019 it is to consider that ALMM order is held in abeyance for one financial year, i.e. FY 2023- 24. Thus Projects commissioned by 31.03.2024 will be exempted	Added as per Scheme requirement

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS			
Article	Clause	Suggested in Model PPA of Component A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component C- Feeder Level Solarization
			from the requirement of procuring Solar PV modules from ALMM. However, Order/clarifications issued by MNRE in this regard from time to time will be applicable. k) All the mandatory standards issued by MNRE and / or BIS regarding project equipments and material shall be followed. l) The SPG shall be responsible for all payments on account of any taxes, cesses, duties or levies imposed by the GoG or its competent statutory authority on the land, equipment, material or works of the Project or on the Electricity generated or consumed by the Project or by itself or on the income or assets owned by it. All expenses including wheeling / transmission charges and losses, UI / DSM Charges applicable as per GERC / CERC Regulations, upto Delivery Point shall be paid by the SPG without any reimbursement by MGVCCL. m) To procure start up power required for the plant from MGVCCL. n) The SPG shall ensure that he shall not sell power to any other buyer except the MGVCCL during the tenure of this PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold the solar power produce from the contracted solar plant strict legal

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS			
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization
			action will be taken again the SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to MGCL. For the recovery of the proportionate CFA, the CFA granted by MNRE for the project will be divided by 25 years to arrive at per year CFA. If any event of sell of power is found at a particular time, the amount to be recovered from the SPG shall be the remaining period of PPA after the event date multiply by per year CFA. The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project by MNRE.
4.3	Right to Contracted Capacity & Energy	4.3.1 DISCOM, in any Contract Year shall not be obliged to purchase any additional energy from the RPG beyond the contract capacity. If for any Contract Year except for the first year of operation, it is found that the RPG has not been able to generate minimum energy ofMillion kWh (MU) till the end of 10 years from the COD and Million kWh (MU) for the rest of the Term of the Agreement, on account of reasons solely attributable to the RPG, the	4.3.1 MGCL, in any Contract Year shall not be obliged to purchase any additional energy from the SPG beyond the contract capacity. If for any Contract Year except for the first year of operation, it is found that the SPG has not been able to generate and supply minimum energy of _____ KWH (Units) (corresponding to 19% minimum CUF) for _____ Feeder/substation level Solar plant during the term of the agreement except force majeure conditions as defined in the
			As per Scheme requirement and to make clarity

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS			
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C-Feeder Level Solarization
		non-compliance by RPG shall make the RPG liable to pay the compensation. For the first year of operation, the above limits shall be considered on pro-rata basis. The lower limit will, however be relaxable by DISCOM to the extent of grid non-availability for evacuation which is beyond the control of the RPG. This compensation shall be applied to the amount of shortfall in generation during the Contract Year. The amount of such penalty shall be as determined by the Appropriate Commission, and such penalty shall ensure that the DISCOM is offset for all potential costs associated with low generation and supply of power under the PPA. However, the minimum compensation payable to DISCOM by the RPG shall be 25% (twenty-five percent) of the cost of this shortfall in energy terms, calculated at PPA tariff. This compensation shall not be applicable in events of Force Majeure identified under PPA. 4.3.2 In case at any point of time, the peak of capacity reached is higher than the contracted capacity and causes disturbance in the system at the point where power is injected, the RPG will have to forego the excess generation and reduce the output to the contract capacity and shall also have to	Article -11 of the PPA. The non-compliance by SPG shall make the SPG liable to pay the compensation. MGVCCL shall not be obliged to purchase energy in excess of maximum CUF of 30% during any contract year. If MGVCCL decides to purchase the excess energy beyond CUF of 30%, the payments for such excess energy shall be made at 75% of the PPA tariff. For the first year of operation, the above limits shall be considered on pro-rata basis. The lower limit will, however be relaxable by MGVCCL to the extent of grid non-availability attributable of MGVCCL / GETCO. 4.3.2 This compensation (as mentioned in above para 4.3.1) shall be applied to the amount of shortfall in generation during the Contract Year. The amount of such penalty would ensure that the MGVCCL is offset for all potential costs associated with low generation and supply of power under the PPA. The compensation payable to MGVCCL by the SPG shall be at 25% (twenty-five percent) of PPA tariff on the shortfall in energy. This compensation shall not be applicable in events of Force Majeure identified under PPA. 4.3.3 At any point of time block, the peak of capacity shall not reach higher than the contracted capacity at the point where power is injected in the grid. The SPG shall forego the excess generation and reduce the output

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder-Level Solarization	Remark
		pay the penalty/charges (if applicable) as per applicable regulations.	to the contract capacity and shall be required to pay the penalty/charges, 25% of Tariff rate + applicable taxes in case of failure to do so. The SPG shall install adequate protection equipment at the interconnection point to avoid excess energy feeding into the grid and failure to do so shall entitle DISCOM to not pay for the additional energy over and above the contracted capacity.	
	4.4.2	4.4.2 In case of extension due to reasons specified in Article 4.4.1(b) and (c), and if such Force Majeure Event continues even after a maximum period of three (3) months, any of the Parties may choose to terminate the Agreement as per the provisions of Article 13.5. In case neither party terminates the agreement under this clause, the agreement shall stand terminated on the expiry of twelve (12) months of the continuation of the Force majeure event unless the parties mutually agree to extend the agreement for the further period.		Removed
	4.5	Liquidated Damages not amounting to penalty for delay in Commissioning	4.5.1 If the SPG is unable to commission the Project by the Scheduled Commissioning Date other than for the reasons specified in Article 4.4.1, the SPG shall pay to MGVCL, damages for the delay in such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per following:	More specific

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS			
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM-Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization
		Delay beyond the Scheduled Commissioning Date upto (& including) the date as on nine months from the Date of issue of LoA: The total Performance-Bank Guarantee amount shall be encashed on per day basis and proportionate to the balance capacity not commissioned. 4.5.2 The maximum time period allowed for commissioning of the full Project Capacity with encashment of Performance Bank Guarantee shall be limited to 11 Months from the Date of issue of LoA. In case, the Commissioning of the Project is delayed beyond 11 Months from the Date of issue of LoA, it shall be considered as an RPG Event of Default and provisions of Article 13 shall apply and the Contracted Capacity shall stand reduced / amended to the Project Capacity Commissioned within 11 Months of the Date of issue of LoA and the PPA for the balance Capacity will stand terminated and shall be reduced from the Project capacity	4.5.2 In case any SPG fails to achieve this milestone, MGVL shall encash the Performance Bank Guarantee (PBG) as liquidated damages(LD) in the following manner: Delay up to two months: LD equal to the PBG on per day basis. The no. of days in "month" for the LD calculation shall be considered as 30. In case the commissioning of the solar power plant is delayed over two months: The complete PBG amount shall be encashed and DISCOM shall have right to terminate the PPA. The decision of MNRE regarding release of CFA shall be binding and to the account of SPG. In case of delays of plant commissioning due to Force Majeure reasons, the Procurer / MGVL after having been satisfied with documentary evidences produced by the SPG for the purpose, can extend the time for commissioning date without any financial implications on the SPG.
	4.6 System Specification and Quality Control		4.6.2 Erection of 11 KV Line network shall be confirming to relevant standards.
			added

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS											
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization								
4.9	Generation compensation for Off-take constraints	4.9.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the RPG. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against DISCOM: <table><tr><th>Duration of Grid unavailability</th><th>Provision for Generation Compensation</th></tr><tr><td>Grid unavailability in a contract year as defined in the PPA (only period from 8 am to 6 pm to be counted):</td><td>$\text{Generation Loss} = \left[\frac{\text{Average Generation per hour during the Contract Year}}{\text{Number of hours of grid unavailability during the Contract Year}} \right] \times \text{Total hours of generation in the Contract Year}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year. </td></tr></table> The excess generation by the RPG equal to this generation loss shall be procured by DISCOM at the PPA tariff so as to offset this loss in the succeeding 3 (three) Contract Years.	Duration of Grid unavailability	Provision for Generation Compensation	Grid unavailability in a contract year as defined in the PPA (only period from 8 am to 6 pm to be counted):	$\text{Generation Loss} = \left[\frac{\text{Average Generation per hour during the Contract Year}}{\text{Number of hours of grid unavailability during the Contract Year}} \right] \times \text{Total hours of generation in the Contract Year}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.	4.9.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, MGVL shall endeavour to ensure 95% of grid availability in a contract year. However, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the SPG. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against MGVL: <table><tr><th>Duration of Grid unavailability</th><th>Provision for Generation Compensation</th></tr><tr><td>Grid unavailability in excess of 5% in a contract year as defined in this PPA (only period from 8 am to 6 pm to be counted):</td><td>$\text{Generation Loss} = \left[\frac{\text{Average Generation per hour during the Contract Year}}{\text{Number of hours of grid unavailability during the Contract Year}} \right] \times \text{Total hours of generation in the Contract Year}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year. </td></tr></table> The excess generation beyond 19% CUF by the SPG equal to this generation loss shall be procured by MGVL at the PPA tariff so as to offset this loss in the succeeding 3 (three) Contract Years and no further compensation shall be made by MGVL to SPG.	Duration of Grid unavailability	Provision for Generation Compensation	Grid unavailability in excess of 5% in a contract year as defined in this PPA (only period from 8 am to 6 pm to be counted):	$\text{Generation Loss} = \left[\frac{\text{Average Generation per hour during the Contract Year}}{\text{Number of hours of grid unavailability during the Contract Year}} \right] \times \text{Total hours of generation in the Contract Year}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.
		Duration of Grid unavailability	Provision for Generation Compensation								
Grid unavailability in a contract year as defined in the PPA (only period from 8 am to 6 pm to be counted):	$\text{Generation Loss} = \left[\frac{\text{Average Generation per hour during the Contract Year}}{\text{Number of hours of grid unavailability during the Contract Year}} \right] \times \text{Total hours of generation in the Contract Year}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.										
Duration of Grid unavailability	Provision for Generation Compensation										
Grid unavailability in excess of 5% in a contract year as defined in this PPA (only period from 8 am to 6 pm to be counted):	$\text{Generation Loss} = \left[\frac{\text{Average Generation per hour during the Contract Year}}{\text{Number of hours of grid unavailability during the Contract Year}} \right] \times \text{Total hours of generation in the Contract Year}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.										
	4.9.2 Offtake constraints due to Backdown: The RPG and DISCOM shall follow the forecasting and scheduling process as per the regulations in this regard by the	4.9.2 Offtake constraints due to Backdown: The SPG shall follow the forecasting and scheduling process as per the regulations in this regard by the Appropriate Commission. In									
			As per requirements								

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS							
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	Remark				
ARTICLE 6: DISPATCH AND SCHEDULING	6.1 Dispatch and Scheduling	Appropriate Commission. In the eventuality of backdown, subject to the submission of documentary evidences from the competent authority, the RPG shall be eligible for a minimum generation compensation, from DISCOM, restricted to the following and there shall be no other claim, directly or indirectly against DISCOM: <table><tr><th>Duration of Backdown</th><th>Provision for Generation Compensation</th></tr><tr><td>Hours of Backdown during a monthly billing cycle.</td><td> Minimum Generation Compensation = 30% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month. </td></tr></table> The RPG shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR.	Duration of Backdown	Provision for Generation Compensation	Hours of Backdown during a monthly billing cycle.	Minimum Generation Compensation = 30% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month.	
	Duration of Backdown	Provision for Generation Compensation					
	Hours of Backdown during a monthly billing cycle.	Minimum Generation Compensation = 30% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month.					
6.1.4 Dispatch and Scheduling	6.1.4 Auxiliary power consumption will be treated as per the concerned state regulations.		As per requirement				
		The SPG shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR. 6.1.4 Auxiliary power consumption will be treated as per the orders of GERC or concerned GERC regulations. The charges for net import of energy by the solar power plant from the grid shall be billed at HTP-III tariff by MGVL. The SPG shall not undertake any other commercial activity within the project premises except generation of Solar Power under this contract.					

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS			
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component C Feeder Level Solarization
ARTICLE 7: METERING, GRID CONNECTIVITY AND REMOTE MONITORING SYSTEM	7.1	7.1 Meters	7.1.1. Metering and grid connectivity of the projects would be the responsibility of the SPG in accordance with the prevailing guidelines / practices of MGVL and / or CEA. MGVL may facilitate in the process; however, the entire responsibility & cost lies only with the SPG
	7.2	7.2.1 For installation of Meters, Meter testing, Meter calibration and Meter reading and all matters incidental thereto, the RPG and DISCOM shall follow and be bound by the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, the Grid Code, as amended and revised from time to time. 7.2.2 The RPG shall bear all costs pertaining to installation, testing, calibration, maintenance, renewal and repair of meters at RPG's side of Delivery Point. 7.2.3 In addition to ensuring compliance of the applicable codes, the RPG shall install Main & Check meters at the Delivery Point, along with Stand-by meter(s) as per the applicable regulations of the State where the Project is located. 7.2 Reporting of Metered Data and Parameters 7.2.1 The grid connected renewable power plants will install necessary equipment for regular monitoring of required data and simultaneously for monitoring of the electric power generated from the Project. 7.2.2 Online arrangement would have to be made by the RPG for submission of above data regularly for the entire period of this Power Purchase Agreement to the DISCOM,	7.1.2. Meters and metering equipment (CT-PT sets) specifications shall be complied with CEA metering regulations and shall be tested as per provision of GERC order / directives and as per IS 14697 at CPRI or at any NABL accredited / distribution licensee lab before installation at site at the cost of SPG and should be properly sealed in the presence of designated authority from MGVL at the time of installation. 7.1.3. The solar power generator shall install Metering infrastructure and Remote Monitoring System (RMS) as per the philosophy explained in the Annexure-1
			Remark: As per requirement and RMS integration

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C-FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component C Feeder Level Solarization	Remark
		the MNRE and concerned agency as per applicable regulation / directions.		
		7.2.3 Reports on above parameters on monthly basis (or as required by regulation / guidelines) shall be submitted by the RPG to Ministry of New and Renewable Energy/National Institute of Solar Energy through DISCOM for entire period of PPA.		
ARTICLE 8: INSURANCES	8.1	8.1 Insurance 8.1.1 The RPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.	8.1 Insurance 8.1.1 The SPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against theft, damage, fire and damage or loss due to natural calamities, Cyclones, earthquake, flood, riots, etc. consistent with Prudent Utility Practice and all such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.	As per requirement
ARTICLE 10: BILLING AND PAYMENT		ARTICLE 10: BILLING AND PAYMENT	ARTICLE 10: BILLING AND PAYMENT	This complete clause is replaced as per existing practice

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
ARTICLE 11: FORCE MAJEURE		ARTICLE 11: FORCE MAJEURE	ARTICLE 11: FORCE MAJEURE	This complete clause is replaced as per existing practice
ARTICLE 12: CHANGE IN LAW		ARTICLE 12: CHANGE IN LAW	ARTICLE 12: CHANGE IN LAW	This complete clause is replaced as per existing practice
ARTICLE 13: EVENTS OF DEFAULT AND TERMINATION	13.1 RPG Event of Default	13.1 SPG Event of Default (i)..... (iv).....	13.1 SPG Event of Default (i)..... (iv)..... (v) Failure on the part of the SPG for a continuous period of ninety (90) days to (i) operate and/or (ii) maintain (in accordance with Prudent Utility Practices), the Project at all times. (vi) Failure on part of the SPG to maintain the minimum shareholding of 51% for a period of one year after Commercial Operation Date of the Project. (vii) Failure to supply power in terms of the PPA (viii) Failure to make any payment required to be made to DISCOM under this agreement within three (3) months after the due date of a valid invoice raised by the DISCOM on the SPG.	From (v) to (ix) condition are added

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component C Feeder Level Solarization	Remark
			(ix) SPG fails to make compensation payment to MGVL towards shortfall in supply for not achieving 19% guaranteed CUF during contract years.	
13.2 DISCOM Event of Default		13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the RPG of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting DISCOM: (i) DISCOM fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 10.5, for a period of ninety (90) days after the Due Date and the RPG is unable to recover the amount outstanding to the amount Letter of Credit, (ii) DISCOM repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the RPG in this regard; or (iii) DISCOM becomes voluntarily or involuntarily the subject of proceeding under any bankruptcy or insolvency laws or goes into liquidation or dissolution or has a receiver appointed over it or liquidator is appointed, pursuant to Law, except where such dissolution of DISCOM is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and creditworthiness similar to	13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the SPG of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting DISCOM: (i) DISCOM fails to pay (with respect to a Monthly Bill of a Supplementary Bill), subject to Article 11, for a period of ninety (90) days after the Due Date and the SPG is unable to recover the amount outstanding to the SPG through the Letter of Credit, (ii) DISCOM repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the SPG in this regard; or (iii) If DISCOM becomes voluntarily or involuntarily the subject of proceeding under any bankruptcy or insolvency laws or goes into liquidation or dissolution or has a receiver appointed over it or liquidator is appointed, pursuant to Law, except where such dissolution of DISCOM is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and creditworthiness similar to	This complete clause is replaced as per existing practice

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		or winding up proceedings and such proceedings remain uncontested for a period of sixty (60) days, or • any winding up or bankruptcy or insolvency order is passed against DISCOM, or • DISCOM goes into liquidation or dissolution or a receiver or any similar officer is appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that it shall not constitute a DISCOM Event of Default, where such dissolution or liquidation of DISCOM or DISCOM is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and has creditworthiness similar to DISCOM and expressly assumes all obligations of DISCOM and is in a position to perform them; or; (iv) Occurrence of any other event which is specified in this Agreement to be a material breach or default of DISCOM.	DISCOM and expressly assumes all obligations under this agreement and is in a position to perform them	
		13.3 Procedure for cases of RPG Event of Default 13.4 Procedure for cases of DISCOM Event of Default	13.3 Procedure for cases of RPG Event of Default 13.4 Procedure for cases of DISCOM Event of Default	These complete clause are replaced as per existing practice

Annexure-L4 : Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
ARTICLE 14		ARTICLE 14: LIABILITY AND INDEMNIFICATION	ARTICLE 14: LIABILITY AND INDEMNIFICATION	These complete clause are replaced as per existing practice
ARTICLE 15		ARTICLE 15: ASSIGNMENTS AND CHARGES	ARTICLE 15: ASSIGNMENTS AND CHARGES	These complete clause are replaced as per existing practice
ARTICLE 16		ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION	ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION	These complete clause are replaced as per existing practice
ARTICLE 17:		ARTICLE 17: MISCELLANEOUS PROVISIONS	ARTICLE 17: MISCELLANEOUS PROVISIONS	These complete clause are replaced as per existing practice

Gaurav
Additional Chief Engr. (RA&C)
MGVCL, Corporate Office

Annexure-L5

Details of Technical bid evaluation (to be submitted separately for each bid)

Sr no	Bld no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid evaluation			Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Meeting of Technical Criteria		Page no of Supporting Document w.r.t Criteria				
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)						
1	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-43	2	07.06.24	10.07.24	YES	747, 748	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0	
2	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-43	2	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		2.0	2.0	
3	TN-7	PAREKH ENGINEERS	MG-FLS-SS-43	2	07.06.24	10.07.24			Disqualified due to Form-5 Positive Net worth certificate not submitted		2.0	2.0	
4	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-47	2.5	07.06.24	10.07.24	YES	739	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.5	2.5	2.5	
5	TN-7	RAGHUVIR DEVELOPERS AND BUILDERS	MG-FLS-SS-47	2.5	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		2.5	2.5	
6	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-47	2.5	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		2.5	2.5	
7	TN-7	MECPOWER SOLUTIONS PRIVATE LIMITED	MG-FLS-SS-48	4	07.06.24	10.07.24	YES	738	Responsive bid as Lol accepted by bidder as per T&C of RFS	4.0	4.0	4.0	
8	TN-7	RAGHUVIR DEVELOPERS AND BUILDERS	MG-FLS-SS-48	4	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		4.0	4.0	
9	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-48	4	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		4.0	4.0	
10	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-48	4	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		4.0	4.0	
11	TN-7	CENTURION LABORATORIES PVT LTD	MG-FLS-SS-48	4	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		4.0	4.0	
12	TN-7	BLUE BUDDHA ENTERPRISE	MG-FLS-SS-48	4	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		2.0	2.0	
13	TN-7	ENVIRON ENGINEERING COMPANY	MG-FLS-SS-48	4	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		1.0	1.0	
14	TN-7	Karmaa Solar LLP	MG-FLS-SS-48	4	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		1.0	1.0	
15	TN-7	PATEL BHAVESH CHANDRAKANT BHAI	MG-FLS-SS-48	4	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		1.0	1.0	
16	TN-7	Pioneer Security Solutions Pvt Ltd	MG-FLS-SS-49	4	07.06.24	10.07.24	YES	744	Responsive bid as Lol accepted by bidder as per T&C of RFS	4.0	4.0	4.0	
17	TN-7	RAGHUVIR DEVELOPERS AND BUILDERS	MG-FLS-SS-49	4	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		4.0	4.0	
18	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-49	4	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		4.0	4.0	
19	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-50	2	07.06.24	10.07.24	YES	747, 748	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0	
20	TN-7	RAGHUVIR DEVELOPERS AND BUILDERS	MG-FLS-SS-50	2	07.06.24	10.07.24			Bucket filled, Lol not issued to the bidder		2.0	2.0	
21	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-51	3.5	07.06.24	10.07.24			The bid was responsive but Counter offer of Rs.2.29/ unit given by MGVCIL was not accepted by the bidder		3.5	3.5	

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid evaluation			Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Meeting of Technical Criteria		Page no of Supporting Document w.r.t Criteria				
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)						
22	TN-7	RAGHUVIR DEVELOPERS AND BUILDERS	MG-FLS-SS-51	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.29/ unit given by MGVCIL was not accepted by the bidder	3.5	3.5	
23	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-51	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.29/ unit given by MGVCIL was not accepted by the bidder	3.5	3.5	
24	TN-7	Harishih Chauhan	MG-FLS-SS-51	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.29/ unit given by MGVCIL was not accepted by the bidder	3.5	3.5	
25	TN-7	SOLARIUM GREEN ENERGY PRIVATE LIMITED	MG-FLS-SS-51	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.29/ unit given by MGVCIL was not accepted by the bidder	2.5	2.5	
26	TN-7	CENTURION LABORATORIES PVT LTD	MG-FLS-SS-51	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.29/ unit given by MGVCIL was not accepted by the bidder	1.5	1.5	
27	TN-7	BLUE BUDDHA ENTERPRISE	MG-FLS-SS-51	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.29/ unit given by MGVCIL was not accepted by the bidder	1.0	1.0	
28	TN-7	ENVIRON ENGINEERING COMPANY	MG-FLS-SS-51	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.29/ unit given by MGVCIL was not accepted by the bidder	1.0	1.0	
29	TN-7	Karmaa Solar LLP	MG-FLS-SS-51	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.29/ unit given by MGVCIL was not accepted by the bidder	1.0	1.0	
30	TN-7	PATEL BHAVESH CHANDRAKANT BHAI	MG-FLS-SS-51	3.5	07.06.24	10.07.24				The bid was responsive but LoI of Rs.2.29/ unit issued by MGVCIL was not accepted by the bidder, hence disqualified	1.0	1.0	
31	TN-7	SHREEJIKRUPA	MG-FLS-SS-51	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.29/ unit given by MGVCIL was not accepted by the bidder	1.0	1.0	
32	TN-7	AANJNEY ENERGY PRIVATE LIMITED	MG-FLS-SS-51	3.5	07.06.24	10.07.24				Disqualified due to common director name found as per section 1.4 Conflict of interest Cl.no.4.1.2	1.0	1.0	
33	TN-7	AANJNEY ENTERPRISE	MG-FLS-SS-51	3.5	07.06.24	10.07.24				Disqualified due to common director name found as per section 1.4 Conflict of interest Cl.no.4.1.2	1.0	1.0	

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid evaluation			Decision to w.r.t responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs. in lakh)
							Meeting of Technical Criteria	Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supporting Document w.r.t Criteria				
34	TN-7	ARIS SOLAR	MG-FLS-SS-53	1.5	07.06.24	10.07.24		YES	724	Responsive bid as LoI accepted by bidder as per TBC of RFS	1.5	1.5	1.5
35	TN-7	RAGHUVIR DEVELOPERS AND BUILDERS	MG-FLS-SS-54	2	07.06.24	10.07.24		YES	746	Responsive bid as LoI accepted by bidder as per TBC of RFS	2.0	2.0	2.0
36	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-54	2	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.0	2.0
37	TN-7	MECPOWER SOLUTIONS PRIVATE LIMITED	MG-FLS-SS-54	2	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.0	2.0
38	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-55	2.5	07.06.24	10.07.24		YES	747, 748	Responsive bid as LoI accepted by bidder as per TBC of RFS	2.5	2.5	2.5
39	TN-7	RAGHUVIR DEVELOPERS AND BUILDERS	MG-FLS-SS-55	2.5	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.5	2.5
40	TN-7	Vora Tirathaji Hareshibhai	MG-FLS-SS-61	1	07.06.24	10.07.24		YES	760	Bucket filled, LoI not issued to the bidder	1.0	1.0	1.0
41	TN-7	ACCLIMATE SYSTEMS PRIVATE LIMITED	MG-FLS-SS-61	1	07.06.24	10.07.24				Disqualified due to Annual audited accounts of FY 2022-23 as per form-5 Positive Net worth not found as per tender terms & conditions		1.0	1.0
42	TN-7	BHARATBHAI KALABHAI BHARVAD	MG-FLS-SS-62	3	07.06.24	10.07.24		YES	725	Responsive bid as LoI accepted by bidder as per TBC of RFS	3.0	3.0	3.0
43	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-62	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		3.0	3.0
44	TN-7	SHREEJIKRUPA	MG-FLS-SS-62	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		1.0	1.0
45	TN-7	AANJNEY ENERGY PRIVATE LIMITED	MG-FLS-SS-62	3	07.06.24	10.07.24				Disqualified due to common director name found as per section 1.4 Conflict of Interest CL.no.4.1.2		1.0	1.0
46	TN-7	AANJNEY ENERGY PRIVATE LIMITED	MG-FLS-SS-62	3	07.06.24	10.07.24				Disqualified due to common director name found as per section 1.4 Conflict of Interest CL.no.4.1.2		1.0	1.0
47	TN-7	AANJNEY ENTERPRISE	MG-FLS-SS-62	3	07.06.24	10.07.24				Disqualified due to common director name found as per section 1.4 Conflict of Interest CL.no.4.1.2		1.0	1.0
48	TN-7	SHIV SALES	MG-FLS-SS-67	1	07.06.24	10.07.24		YES	750	Responsive bid as LoI accepted by bidder as per TBC of RFS	1.0	1.0	1.0
49	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-70	2	07.06.24	10.07.24		YES	747, 748	Responsive bid as LoI accepted by bidder as per TBC of RFS	2.0	2.0	2.0
50	TN-7	EVER GREEN SOLAR EQUIPMENT	MG-FLS-SS-70	2	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.0	2.0
51	TN-7	ONUX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-71	4	07.06.24	10.07.24		YES	739	Responsive bid as LoI accepted by bidder as per TBC of RFS	4.0	4.0	4.0
52	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-71	4	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		4.0	4.0
53	TN-7	PAYAN INDUSTRIES	MG-FLS-SS-71	4	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.5	2.5
54	TN-7	VIVINT RENEWABLES	MG-FLS-SS-71	4	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		4.0	4.0
55	TN-7	KAPRO INFRAVENTURES PRIVATE LIMITED	MG-FLS-SS-71	4	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		0.5	0.5

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid evaluation Criteria			Decision to w.r.t. responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs. in Lakh)
							Meeting of Technical Criteria	Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supporting Document w.r.t Criteria				
56	TN-7	HELIO NATURAL RENEWTECH PRIVATE LIMITED	MG-FLS-SS-74	2.5	07.06.24	10.07.24	YES	YES	733	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.5	2.5	2.5
57	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-74	2.5	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.5	2.5
58	TN-7	KAPRO INFRAVENTURES PRIVATE LIMITED	MG-FLS-SS-74	2.5	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		0.5	0.5
59	TN-7	PICRYPT ENTERPRISE PVT LTD	MG-FLS-SS-74	2.5	07.06.24	10.07.24				Disqualified due to Form-5 Positive Net worth certificate not submitted		2.5	2.5
60	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-75	4	07.06.24	10.07.24	YES	YES	739	Responsive bid as LoI accepted by bidder as per T&C of RFS	4.0	4.0	4.0
61	TN-7	Pioneer Security Solutions Pvt Ltd	MG-FLS-SS-75	4	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		4.0	4.0
62	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-75	4	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		4.0	4.0
63	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-76	2.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.3.00/ unit given by MGVCIL was not accepted by the bidder		2.5	2.5
64	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-77	2.5	07.06.24	10.07.24	YES	YES	747, 748	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.5	2.5	2.5
65	TN-7	SHREEJI SOLAR	MG-FLS-SS-77	2.5	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.5	2.5
66	TN-7	PAVAN INDUSTRIES	MG-FLS-SS-79	1	07.06.24	10.07.24	YES	YES	742	Bucket filled, LoI not issued to the bidder	1.0	1.0	1.0
67	TN-7	J V TRADING	MG-FLS-SS-82	1	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.3.00/ unit given by MGVCIL was not accepted by the bidder		1.0	1.0
68	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-83	3	07.06.24	10.07.24	YES	YES	747, 748	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.0	3.0	3.0
69	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-83	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		3.0	3.0
70	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-85	2	07.06.24	10.07.24	YES	YES	739	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
71	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-85	2	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.0	2.0
72	TN-7	VIVINT ENERGY	MG-FLS-SS-85	2	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.0	2.0
73	TN-7	KAPRO INFRAVENTURES PRIVATE LIMITED	MG-FLS-SS-85	2	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		0.5	0.5
74	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-91	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.3.00/ unit given by MGVCIL was not accepted by the bidder		3.5	3.5
75	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-92	2	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.3.00/ unit given by MGVCIL was not accepted by the bidder		2.0	2.0
76	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-97	2.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.3.00/ unit given by MGVCIL was not accepted by the bidder		2.5	2.5

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							Meeting of Technical Criteria	Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)	Page no of Supporting Document w.r.t Criteria				
77	TN-7	SHREEJI SOLAR	MG-FLS-SS-98	2.5	07.06.24	10.07.24	YES	YES	751	Responsive bid as LoI accepted by bidder as per TBC of RFS	2.5	2.5	2.5
78	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-98	2.5	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.5	2.5
79	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-102	2.5	07.06.24	10.07.24	YES	YES	739	Responsive bid as LoI accepted by bidder as per TBC of RFS	2.5	2.5	2.5
80	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-102	2.5	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.5	2.5
81	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-107	3.5	07.06.24	10.07.24	YES	YES	745	Responsive bid as LoI accepted by bidder as per TBC of RFS	2.0	2.0	2.0
82	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-107	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.15/ unit given by MGVCIL was not accepted by the bidder		3.5	3.5
83	TN-7	Pioneer Security Solutions Pvt Ltd	MG-FLS-SS-107	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.15/ unit given by MGVCIL was not accepted by the bidder		3.5	3.5
84	TN-7	JAYESH B PATEL	MG-FLS-SS-107	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.15/ unit given by MGVCIL was not accepted by the bidder		1.5	1.5
85	TN-7	VIVEK JAYANTIBHAI SANGANI	MG-FLS-SS-107	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.15/ unit given by MGVCIL was not accepted by the bidder		1.0	1.0
86	TN-7	ARIS SOLAR	MG-FLS-SS-107	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.15/ unit given by MGVCIL was not accepted by the bidder		1.0	1.0
87	TN-7	Unlink Engineering Corporation Pvt Ltd	MG-FLS-SS-107	3.5	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.15/ unit given by MGVCIL was not accepted by the bidder		1.0	1.0
88	TN-7	PAREKH ENGINEERS	MG-FLS-SS-107	3.5	07.06.24	10.07.24				Disqualified due to Form-5 Positive Net worth certificate not submitted		3.5	3.5
89	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-108	0.5	07.06.24	10.07.24	YES	YES	745	Responsive bid as LoI accepted by bidder as per TBC of RFS	0.5	0.5	0.5
90	TN-7	Pioneer Security Solutions Pvt Ltd	MG-FLS-SS-109	4	07.06.24	10.07.24	YES	YES	744	Responsive bid as LoI accepted by bidder as per TBC of RFS	4.0	4.0	4.0
91	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-109	4	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		4.0	4.0
92	TN-7	SOLARIUM GREEN ENERGY PRIVATE LIMITED	MG-FLS-SS-109	4	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		3.0	3.0
93	TN-7	JAYESH B PATEL	MG-FLS-SS-109	4	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.0	2.0
94	TN-7	ARIS SOLAR	MG-FLS-SS-109	4	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		1.0	1.0
95	TN-7	Unlink Engineering Corporation Pvt Ltd	MG-FLS-SS-109	4	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		4.0	4.0

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							Meeting of Technical Criteria		Page no of Supporting Document w.r.t Criteria				
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)						
96	TN-7	PAREKH ENGINEERS	MG-FLS-SS-109	4	07.06.24	10.07.24				Disqualified due to Form-5 Positive Net worth certificate not submitted		2.0	2.0
97	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-110	2.5	07.06.24	10.07.24	YES	747, 748		Responsive bid as LoI accepted by bidder as per TBC of RFS	2.5	2.5	2.5
98	TN-7	JAYESH B PATEL	MG-FLS-SS-110	2.5	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.5	2.5
99	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-111	4	07.06.24	10.07.24	YES	745		Responsive bid as LoI accepted by bidder as per TBC of RFS	2.0	2.0	2.0
100	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-111	4	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.15/ unit given by MGVCIL was not accepted by the bidder		4.0	4.0
101	TN-7	Pioneer Security Solutions Pvt Ltd	MG-FLS-SS-111	4	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.15/ unit given by MGVCIL was not accepted by the bidder		4.0	4.0
102	TN-7	TOUCHCORE CONSULTANCY	MG-FLS-SS-111	4	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.15/ unit given by MGVCIL was not accepted by the bidder		1.0	1.0
103	TN-7	SHREEJI SOLAR	MG-FLS-SS-111	4	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.15/ unit given by MGVCIL was not accepted by the bidder		4.0	4.0
104	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-112	1	07.06.24	10.07.24	YES	745		Responsive bid as LoI accepted by bidder as per TBC of RFS	1.0	1.0	1.0
105	TN-7	PATEL TRADERS	MG-FLS-SS-112	1	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		1.0	1.0
106	TN-7	Bhikhabhai Chelabhai Chaudhari	MG-FLS-SS-112	1	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		1.0	1.0
107	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-113	3	07.06.24	10.07.24	YES	745		Responsive bid as LoI accepted by bidder as per TBC of RFS	2.0	2.0	2.0
108	TN-7	AAVKAR CORPORATION	MG-FLS-SS-113	3	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.17/ unit given by MGVCIL was not accepted by the bidder		2.0	2.0
109	TN-7	Pioneer Security Solutions Pvt Ltd	MG-FLS-SS-113	3	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.17/ unit given by MGVCIL was not accepted by the bidder		2.0	2.0
110	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-113	3	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.17/ unit given by MGVCIL was not accepted by the bidder		3.0	3.0
111	TN-7	TOUCHCORE CONSULTANCY	MG-FLS-SS-113	3	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.17/ unit given by MGVCIL was not accepted by the bidder		3.0	3.0
112	TN-7	Unilink Engineering Corporation Pvt Ltd	MG-FLS-SS-113	3	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.17/ unit given by MGVCIL was not accepted by the bidder		1.0	1.0
				3	07.06.24	10.07.24				The bid was responsive but Counter offer of Rs.2.17/ unit given by MGVCIL was not accepted by the bidder		3.0	3.0

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Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid evaluation			Decision to w.r.t responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per LoI (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs. in Lakh)
							Meeting of Technical Criteria	Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)	Page no of Supporting Document w.r.t Criteria				
113	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-116	2	07.06.24	10.07.24	YES	YES	745	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
114	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-116	2	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.0	2.0
115	TN-7	Unitlink Engineering Corporation Pvt Ltd	MG-FLS-SS-116	2	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.0	2.0
116	TN-7	AMITKUMAR B CHAUDHRY	MG-FLS-SS-116	2	07.06.24	10.07.24				Disqualified due to Form-5 Positive Net worth certificate not submitted		2.0	2.0
117	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-117	2	07.06.24	10.07.24	YES	YES	739	Responsive bid as LoI accepted by bidder as per T&C of RFS	2.0	2.0	2.0
118	TN-7	PNV ENERGY PRIVATE LIMITED	MG-FLS-SS-117	2	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.0	2.0
119	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-117	2	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		2.0	2.0
120	TN-7	PIYUSHKUMAR JAYANTIBHAI PATEL	MG-FLS-SS-117	2	07.06.24	10.07.24				Disqualified due to Form-5 Positive Net worth certificate not submitted		2.0	2.0
121	TN-7	SHIV SHAKTI TRADERS	MG-FLS-SS-118	0.5	07.06.24	10.07.24	YES	YES	749	Responsive bid as LoI accepted by bidder as per T&C of RFS	0.5	0.5	0.5
122	TN-7	Pioneer Security Solutions Pvt Ltd	MG-FLS-SS-119	3	07.06.24	10.07.24	YES	YES	744	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.0	3.0	3.0
123	TN-7	RAGHUVIR DEVELOPERS AND BUILDERS	MG-FLS-SS-119	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		3.0	3.0
124	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-119	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		3.0	3.0
125	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-119	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		3.0	3.0
126	TN-7	MEGPOWER SOLUTIONS PRIVATE LIMITED	MG-FLS-SS-119	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		3.0	3.0
127	TN-7	CENTURION LABORATORIES PVT LTD	MG-FLS-SS-119	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		3.0	3.0
128	TN-7	BLUE BUDDHA ENTERPRISE	MG-FLS-SS-119	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		3.0	3.0
129	TN-7	PATEL BHAVESH CHANDRAKANT BHAI	MG-FLS-SS-119	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		3.0	3.0
130	TN-7	SHREEJIKRUPA	MG-FLS-SS-119	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		1.0	1.0
131	TN-7	AANJNEY ENTERPRISE	MG-FLS-SS-119	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		1.0	1.0
132	TN-7	ACCLIMATE SYSTEMS PRIVATE LIMITED	MG-FLS-SS-119	3	07.06.24	10.07.24				Disqualified due to Annual audited accounts of FY 2022-23 as per form-5 Positive Net worth not found as per tender terms & conditions		1.0	1.0
133	TN-7	ONIX-TECH RENEWABLE (INDIA) LLP	MG-FLS-SS-120	3	07.06.24	10.07.24	YES	YES	739	Responsive bid as LoI accepted by bidder as per T&C of RFS	3.0	3.0	3.0
134	TN-7	RAGHUVIR DEVELOPERS AND BUILDERS	MG-FLS-SS-120	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		3.0	3.0
135	TN-7	SAHAJ SOLAR LIMITED	MG-FLS-SS-120	3	07.06.24	10.07.24				Bucket filled, LoI not issued to the bidder		3.0	3.0

Gabunta
Additional Chief Engr. (R&C)
MGVCL, Corporate Office

Certificate for Tender TN-7

Details of Office-Note processed for above tender with brief are as under.

Particular	Stage	Date of Stage Opening	Remark
Office Note-150	Preliminary	21-05-24	Preli. bid evaluation and approval of opening of technical bid & Bid Committee report dtd.29-05-2024 Total Bids : 150 Non-responsive bids under Preli. Bid evaluation : 15 Qualified for opening of technical bid: 135
Office Note-166, 180, 190, 193	Technical	07.06.24	Technical evaluation and approval of opening of Price bid & Bid Committee report dtd.10-07-2024 Total Bids : 135 Non-responsive bids under Technical Bid evaluation: 14 Qualified for opening of Price bid: 121
Office Note-202	Price Bid	22.07.24	Price bid evaluation and approval for reverse auction & Bid Committee report dtd.29-07-2024 Total Bids : 121 Disqualified under H1 bids : 0 Net Eligible Bids after H1 bids Disqualification : 121
Office Note- 208, 226	Reverse Auction	03.08.24, 05.08.24, 06.08.24 & 07.08.24	E-Reverse Auction of 110 nos. of bids of 28 nos of plants. Bid Committee report dtd.14-08-2024
E-sarkar Office Note-7293 Board Note-05-09-24 Resolution of MGVCCL's Board-14-10-24	Counter offer / Lol	03-10-24 to 25-10-24	Counter offer / Letter of Intent issued to eligible bids as per bucket filling mechanism Bid Committee report dtd.16-11-2024

After opening of price bid, E-reverse auction was carried out for the plants having multiple bid. After completion of e-reverse auction. Thereafter as per MGVCCL's Board resolution dtd.14-10-2024 negotiation to be carried out with single bidders who has quoted more than Rs.3.00 per unit, accordingly as directed by the competent authority counter offer issued to 10nos. of single bidders quoted more than Rs.3.00 per unit on dt.03-10-2024 from which 5nos. of single bidders accepted offer of Rs.3.00 per unit & 5nos. of single bidders rejected which was approved by the committee on dt.11-10-2024. Further to issue Lol to the bidders who have quoted tariff up to Rs.3.00/unit and for the bidders who have quoted in excess of Rs.3.00/unit, counter offer to be asked from the bidder and based on consent MGVCCL to issue Lol to these bidders. Thus, as a part of negotiation mechanism, against the last quoted rate of the bidder for the last quoted rate above Rs.3.00/unit, counter offer at L-1 bidder's rate or Rs.3.00/unit whichever is lower, were issued by the petitioner in all the applicable cases under bucket filling mechanism as per the provision of the tender.

G. A. L. V.

Additional Chief Engineer (RA&C)
MGVCCL, Corporate office, Vadodara

Annexure-L7

List of Solar plants for which Single bid received

Sr. No.	Tender No	Solar Plant No.	Name of Bidder	EMD Payment by bidder (Rs. in Lakh)	Responsive / Disqualified	Overall Conflict of Interest / Positive Net worth Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quoted on-line (Rs./ KWH)	Tariff rate at which Counter offer is issued by MGVCCL (Rs./ KWH)	Tariff rate at which LOI is issued by MGVCCL (Rs./ KWH)	MW solar capacity at which LOI accepted by bidder (Rs./ KWH)	MW solar capacity at which LOI accepted by bidder (Rs./ KWH)	Remarks
1	TN-7	MG-FLS-SS-53	ARIS SOLAR	1.5	Responsive	Responsive	1.5	1.5	4.00	3.00	3.00	1.5	1.5	LoI Accepted
2	TN-7	MG-FLS-SS-67	SHIV SALES	1.0	Responsive	Responsive	1.0	1.0	3.24	3.00	3.00	1.0	1.0	LoI Accepted
3	TN-7	MG-FLS-SS-108	PNV ENERGY PRIVATE LIMITED	0.5	Responsive	Responsive	0.5	0.5	4.00	3.00	3.00	0.5	0.5	LoI Accepted
4	TN-7	MG-FLS-SS-79	PAVAN INDUSTRIES	1.0	Responsive	Responsive	1.0	1.0	3.59	3.00	3.00	1.0	1.0	LoI Accepted
5	TN-7	MG-FLS-SS-118	SHIV SHAKTI TRADERS	0.5	Responsive	Responsive	0.5	0.5	4.00	3.00	3.00	0.5	0.5	LoI Accepted
6	TN-7	MG-FLS-SS-61	Vora Tirthraj Hareshbhai	1.0	Responsive	Responsive	1.0	1.0	2.99	-	2.99	1.0	1.0	LoI Accepted
7	TN-7	MG-FLS-SS-97	SAHAJ SOLAR LIMITED	2.5	Responsive	Responsive	2.5	2.5	3.45	3.00	3.00			Counter offer Rejected
8	TN-7	MG-FLS-SS-91	SAHAJ SOLAR LIMITED	3.5	Responsive	Responsive	3.5	3.5	3.35	3.00	3.00			Counter offer Rejected
9	TN-7	MG-FLS-SS-92	SAHAJ SOLAR LIMITED	2.0	Responsive	Responsive	2.0	2.0	3.45	3.00	3.00			Counter offer Rejected
10	TN-7	MG-FLS-SS-76	SAHAJ SOLAR LIMITED	2.5	Responsive	Responsive	2.5	2.5	3.45	3.00	3.00			Counter offer Rejected
11	TN-7	MG-FLS-SS-82	J V TRADING	1.0	Responsive	Responsive	1.0	1.0	3.25	3.00	3.00			Counter offer Rejected

Gallure
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