

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**

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**NOTE:**

- (1) Electronic copy in the form of CD containing excel sheets of the Forms shall also be furnished.
- (2) Figures in (-ve) must be shown in Brackets- (...) and figures in (+ve) must be shown without Bracket.

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form Summary: Aggregate Revenue Requirement - Summary Sheet**

**Distribution Business**

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2018-19)		
			Tariff Order	April - March (Audited)	Claimed in the petition
1	Power Purchase Expenses	Form 2	5,328.11		5,350.66
2	Operation & Maintenance Expenses	Form 3	427.81		544.06
3	Depreciation	Form 5	304.84		253.49
4	Interest & Finance Charges	Form 6	114.17		54.17
5	Interest on Working Capital	Form 7	-		-
6	Bad Debts written off		-		6.07
7	Contribution to contingency reserves		-		-
8	<b>Total Revenue Expenditure</b>		<b>6,174.93</b>		<b>6,208.45</b>
9	Return on Equity Capital	Form 8	168.36		139.62
10	Income Tax		17.59		4.44
11	<b>Aggregate Revenue Requirement</b>		<b>6,360.88</b>		<b>6,352.51</b>
12	Less: Non Tariff Income	Form 9	137.11		142.42
13	Add: DSM Expenses				
14	<b>Aggregate Revenue Requirement of Wires Business</b>		<b>6,223.77</b>		<b>6,210.10</b>

**Distribution Wires Business**

Sr. No.	Particulars	Reference	True-Up Year (FY 2018-19)		
			Tariff Order	April - March (Audited)	Claimed in the petition
1	Operation & Maintenance Expenses	Form 3	250.89		309.82
2	Depreciation	Form 5	274.36		228.14
3	Interest & Finance Charges	Form 6	102.75		48.75
4	Interest on Working Capital	Form 7	-		-
5	Contribution to contingency reserves				
6	<b>Total Revenue Expenditure</b>		<b>628.00</b>		<b>586.72</b>
7	Return on Equity Capital	Form 8	151.52		125.66
8	Income Tax		15.83		4.00
9	<b>Aggregate Revenue Requirement</b>		<b>795.35</b>		<b>716.37</b>
10	Less: Non Tariff Income	Form 9	13.71		14.24
11	Add: DSM Expenses				
12	<b>Aggregate Revenue Requirement of Wires Business</b>		<b>781.64</b>		<b>702.13</b>

**Distribution Retail Supply Business**

Sr. No.	Particulars	Reference	True-Up Year (FY 2018-19)		
			Tariff Order	April - March (Audited)	Claimed in the petition
1	Power Purchase Expenses	Form 2	5,328.11		5,350.66
2	Operation & Maintenance Expenses	Form 3	176.92		234.24
3	Depreciation	Form 5	30.48		25.35
4	Interest & Finance Charges	Form 6	11.42		5.42
5	Interest on Working Capital	Form 7	-		-
6	Bad debts written off		-		6.07
7	Contribution to contingency reserves				
8	<b>Total Revenue Expenditure</b>		<b>5,546.93</b>		<b>5,621.73</b>
9	Return on Equity Capital	Form 8	16.84		13.96
10	Income Tax		1.76		0.44
11	<b>Aggregate Revenue Requirement</b>		<b>5,565.53</b>		<b>5,636.14</b>
12					
13	Less: Non Tariff Income	Form 9	123.40		128.17
14	Add: DSM Expenses				
15	<b>Aggregate Revenue Requirement of Retail Supply</b>		<b>5,442.13</b>		<b>5,507.97</b>

For FY 2015-16 : GERC Tariff Regulations, 2011 will be Applicable  
For FY 2016-17 to FY 2020-21 : GERC MYT Regulations, 2016 will be Applicable.

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 1: Customer Sales & Forecast**

Year: FY 2018-19

(MU)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
<b>LT</b>													<b>5,910</b>
<b>RGP</b>													<b>2,609</b>
Urban													1,596
	Zero												-
	1-50 kWh												58
	51-100 kWh												199
	101-250 kWh												623
	Above 250 kWh												715
BPL - Urban													8
	Zero												-
	1-30 kWh												1
	31 - 50 kWh												1
	51-100 kWh												4
	101-250 kWh												1
	Above 250 kWh												1
Rural													920
	Zero												-
	1-50 kWh												173
	51-100 kWh												246
	101-250 kWh												340
	Above 250 kWh												161
BPL - Rural													84
	Zero												-
	1-30 kWh												15
	31 - 50 kWh												15
	51-100 kWh												26
	101-250 kWh												19
	Above 250 kWh												9
<b>GLP</b>													<b>63</b>
<b>Non-RGP &amp; LTMD</b>													<b>1,543</b>
Non RGP													1,094
Consumer other than seasonal consumer													1,094
	For installation having contracted load up to and including 10 kW; for entire consumption during the month												644
	For installation having contracted load exceeding 10 kW; for entire consumption during the month												450
Seasonal Consumer													0
	For installation having contracted load up to and including 10 kW; for entire consumption during the month												0
	For installation having contracted load exceeding 10 kW; for entire consumption during the month												0
Non RGP Night													-
	First 10 kW of connected load												-
	For next 30 kW of connected load												-
LTMD													448
Consumer other than seasonal consumer													443
	For first 40 kW of billing demand												41
	Next 20 kW of billing demand												111
	Above 60 kW of billing demand												290
	For billing demand in excess of the contract demand												-
Seasonal Consumer													6
	For first 40 kW of billing demand												0
	Next 20 kW of billing demand												1
	Above 60 kW of billing demand												5
	For billing demand in excess of the contract demand												-
LTMD Night													-
	For first 40 kW of billing demand												-
	Next 20 kW of billing demand												-
	Above 60 kW of billing demand												-



**MADHYA GUJARAT VIJ COMPANY LIMITED**  
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**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 2: Power Purchase Expenses**

True-Up Year (FY 2018-19)

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GVNVL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy purchased (Rs Crore)	Per Unit Cost of energy purchased (Rs/kWh)
	a	b	c	d	e	f	g	h	i	j	k=j/d
NPC-Tarapur (1 & 2)				1,048.78	-		2.09	219.51		219.51	
NPC-Tarapur (3 & 4)				1,972.99	-		3.16	623.83		623.83	3.16
NPC-Kakrapar				250.30	-		2.51	62.78		62.78	2.51
NTPC-Vindhyachal - I				1,664.06	142.03		1.66	275.93		417.96	-
NTPC-Vindhyachal - II				1,777.89	125.16		1.56	276.87		402.03	2.26
NTPC-Vindhyachal - III				2,065.34	208.27		1.55	321.02		529.30	2.56
NTPC-Korba				2,577.14	176.63		1.36	350.16		526.80	2.04
NTPC-Korba -II				739.79	98.15		1.34	99.09		197.24	2.67
NTPC-Kawas				774.66	117.72		3.22	249.78		367.49	4.74
NTPC-Jhanor				601.57	207.38		2.84	170.97		378.35	6.29
NTPC-Sipat-I				4,137.98	532.68		1.27	525.88		1,058.56	2.56
NTPC-Sipat - II				2,073.09	248.42		1.32	273.47		521.90	2.52
NTPC-Kahlgaon				967.06	107.47		2.14	207.05		314.52	3.25
NTPC-Vindhyachal - IV				1,901.57	281.74		1.56	295.97		577.70	3.04
NTPC-Mauda				1,518.00	348.25		3.03	459.68		807.93	5.32
NTPC-Vindhyachal - V				713.93	115.13		1.57	111.93		227.06	3.18
NTPC-Mauda II				1,720.86	322.54		2.92	501.81		824.35	4.79
NTPC-Solapur				49.89	10.81		3.58	17.87		28.68	-
SSNNL				91.04	-		2.05	18.62		18.62	2.05
GSECL Gandhinagar - 5				1,336.93	70.05		3.84	512.76		582.81	
GSECL Wanakbori - 7				1,366.41	61.52		3.84	524.12		585.64	
GSECL Utran				-	-		-	-		-	-
GSECL Utran Expan				407.59	243.36		4.95	201.57		444.93	10.92
GSECL Dhuvaran - 7				131.17	29.61		2.31	30.31		59.92	-
GSECL Dhuvaran - 8				267.40	74.39		2.18	58.25		132.64	4.96
GSECL Ukai				3,560.42	296.25		3.81	1,357.90		1,654.15	4.65
GSECL Ukai Expan				2,845.90	462.75		3.39	965.46		1,428.21	5.02
GSECL Gandhinagar 1-4				1,997.09	134.94		4.03	804.20		939.14	4.70
GSECL Wanakbori 1-6				6,228.64	524.86		3.75	2,333.86		2,858.72	4.59
GSECL Sikka				-	-		-	-		-	-
GSECL Sikka Expansion				2,479.55	642		4.06	1,006.75		1,648.42	6.65
GSECL Kutch Lignite				756.94	151.30		2.54	192.51		343.81	
GSECL Kutch Lignite Exp unit 4				257.07	48.02		2.33	59.78		107.81	
GSECL Ukai Hydro				212.99	32.71		-	-		32.71	1.54
GSECL Kadana Hydro				228.12	80.27		(0.00)	(0.00)		80.27	3.52
GSECL Dhuvaran CCPP III				272.73	142.96		6.22	169.51		312.47	11.46
Essar Power Company Ltd				-	-		-	-		-	-
CLP India Pvt Ltd				285.15	286.79		5.34	152.37		439.16	15.40
Gujarat State Energy Generation				23.72	38.21		7.49	17.77		55.99	23.60
Gujarat State Energy Generation Expansion				341.13	182.87		6.41	218.63		401.50	11.77
Gujarat Industries Power Co Ltd (165 MW)				-	-		-	-		-	-
Gujarat Industries Power Co Ltd (SLPP)				1,490.20	147.53		1.44	214.69		362.22	2.43
Gujarat Mineral Development Corp.				957.22	105.76		1.12	106.89		212.65	2.22
Gujarat Industries Power Co Ltd (145 MW)				60.26	3.05		2.70	16.25		19.30	3.20
Gujarat Industries Power Co Ltd (SLPP - Exp)				1,594.93	253.85		1.45	230.65		484.50	3.04
GSECL BECL				485.89	112.18		2.28	111.01		223.19	4.59
Captive Power				30.88	-		2.16	6.66		6.66	2.16
Wind Farms				7,559.52	-		3.77	2,852.25		2,852.25	3.77
Solar				1,959.28	-		10.18	1,993.84		1,993.84	10.18
Small/Mini Hydal				79.80	-		3.69	29.44		29.44	3.69
Biomass				129.96	-		5.54	72.02		72.02	5.54
Adani Power Ltd				10,067.54	1,047		3.05	3,067.75		4,114.80	4.09
ACB India Ltd				1,404.86	196.76		0.81	113.24		310.00	
Mundra UMPP CGPL				12,091.27	1,139.91		1.83	2,216.14		3,356.05	
Essar Power Bid 2				-	-		-	-		-	-
GPCC Pipavav				479.80	306.18		6.46	309.75		615.93	
Power Exchange				6,406.60	-		4.68	2,999.17		2,999.17	4.68
Short Term Power Purchase GMR, NVVNL etc				4,244.87	-		3.67	1,556.59		1,556.59	3.67
<b>COST OF POWER PURCHASED</b>				<b>98,687.74</b>	<b>9,857.16</b>		<b>3.00</b>	<b>29,564.34</b>		<b>39,421.50</b>	<b>3.99</b>
PGCIL & POSOCO				-	2,061.87		-	-		2,061.87	
GETCO				-	2,645.59		-	-		2,645.59	
<b>TOTAL COST OF POWER PURCHASED</b>				<b>98,687.74</b>	<b>14,564.63</b>		<b>3.00</b>	<b>29,564.34</b>		<b>44,128.97</b>	<b>4.47</b>
Power Purchase Cost Other				-	-		-	-		634.11	
<b>TOTAL COST OF POWER PURCHASED</b>				<b>98,687.74</b>	<b>14,564.63</b>		<b>3.00</b>	<b>29,564.34</b>		<b>44,763.08</b>	

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3: Operations and Maintenance Expenses Summary**

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2018-19)		
			Tariff Order	April-March (Audited)	Deviation
			(a)	(b)	(c) = (a) - (b)
1	O&M Expenses	Form 3.1	530.32	602.26	(71.94)
1.1	Employee Expenses	Form 3.2	396.26	481.30	(85.04)
1.2	R&M Expenses	Form 3.4	59.83	41.69	18.14
1.3	A&G Expenses	Form 3.5	74.23	79.28	(5.04)
	Other Debits		-	-	-
	Extraordinary Items		-	-	-
	Net Prior Period Expenses/(Income)		-	-	-
2	O&M Expense capitalised		(102.51)	(58.20)	(44.31)
<b>3</b>	<b>Total Operation &amp; Maintenance Expenses (net of capitalisation)</b>		<b>427.81</b>	<b>544.06</b>	<b>(116.25)</b>

**MADHYA GUJARAT VIJ COMPANY LIMITED  
VADODARA**

**MYT Petition, True-up Petition Formats - Distribution & Retail Supply  
Form 3.1: Normative O&M Expenses for Control Period FY 2016-17 to FY 2020-21**

**Distribution Business**

Sr. No.	Particulars	MYT Control Period	
		FY 2018-19	
		Normative\$	Actual
1	Employee Expenses	0.00	481.30
3	R & M Expenses	0.00	41.69
2	A&G Expense	0.00	79.28
	Other Debits	-	-
	Extraordinary Items	-	-
	Net Prior Period Expenses/(Income)	-	-
	Other Expenses Capitalised	-	(58.20)
4	Total O&M Expenses	-	<b>544.06</b>

**Notes:**

\* Normative O&M expenses for FY 2015-16 to be computed by escalating (d) by 5.72% twice

\$ Normative O&M expenses for each Year of the Control Period to be computed by escalating (e) by 5.72% year on year

\$\$ In case Projected O&M expenses for Control Period are different from Normative O&M expenses, then detailed justification should be provided

**A) Distribution Wires Business**

Sr. No.	Particulars	MYT Control Period	
		FY 2018-19	
		Normative\$	Projected\$\$
1	Employee Expenses	-	288.78
2	R & M Expenses	-	20.85
3	A&G Expense	-	71.35
	Other Debits	-	-
	Extraordinary Items	-	-
	Net Prior Period Expenses/(Income)	-	-
	Other Expenses Capitalised	-	(34.92)
4	Total O&M Expenses	-	346.05

**B) Distribution Retail Supply Business**

Sr. No.	Particulars	MYT Control Period	
		FY 2018-19	
		Normative\$	Projected\$\$
1	Employee Expenses	-	192.52
2	R & M Expenses	-	20.85
3	A&G Expense	-	7.93
	Other Debits	-	-
	Extraordinary Items	-	-
	Net Prior Period Expenses/(Income)	-	-
	Other Expenses Capitalised	-	(23.28)
4	Total O&M Expenses	-	198.01

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3.2: Employee Expenses**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2018-19)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Salary & Allowances			309.60
2	Impact of 7th Pay Commission (Actual Paid)			64.51
3	Dearness Allowance (DA)			
4	House Rent Allowance			
5	Conveyance Allowance			
6	Leave Travel Allowance			
7	Earned Leave Encashment			
8	Other Allowances			
9	Medical Reimbursement			
10	Overtime Payment			
11	Bonus/Ex-Gratia Payments			
12	Interim Relief / Wage Revision			
13	Staff welfare expenses			4.52
14	VRS Expenses/Retrenchment Compensation			
15	Commission to Directors			
16	Training Expenses			
17	Payment under Workmen's Compensation Act			
18	Net Employee Costs			
19	Terminal Benefits			25.54
19.1	Provident Fund Contribution & Other Funds			44.27
19.2	Provision for PF Fund			
19.3	Pension Payments			
19.4	Gratuity Payment			
20	Other Comprehensive Income			32.85
<b>21</b>	<b>Gross Employee Expenses</b>			<b>481.30</b>
22	Less: Expenses Capitalised			
<b>23</b>	<b>Net Employee Expenses</b>			<b>481.30</b>



**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3.3: Administration & General Expenses**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2018-19)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Rent Rates & Taxes			3.07
2	Insurance			0.22
3	Testing Charges			1.29
4	Telephone			2.10
5	Remuneration to collection agencies			2.78
6	Legal charges & Professional fee			1.74
7	Audit fee			0.12
8	Conveyance & Travel			24.73
9	Directors' Fees			0.01
10	Electricity charges			8.00
11	Water charges			0.62
12	Security arrangements			10.21
13	Fees & subscription			
14	Books & periodicals			
15	Entertainment Expenses			
16	Printing & Stationery			3.61
17	Advertisements			0.96
18	Purchase Related Advertisement Expenses			
19	Contribution/Donations			
20	License Fee and other related fee			2.38
21	Vehicle Running Expenses Truck / Delivery Van			
22	Vehicle Hiring Expenses Truck / Delivery Van			
23	Cost of services procured			
24	Outsourcing of metering and billing system			
25	Freight On Capital Equipments			3.17
26	V-sat, Internet and related charges			
27	Training			0.93
28	Bank Charges			
29	Miscellaneous Expenses			6.38
30	Miscellaneous Losses & Write-offs			1.22
31	Office Expenses			
32	Others			4.52
33	Corporate Social Responsibility (CSR)			
34	Computer Expenses			1.11
35	Expenditure on Security Measures for Safety & Protection			
36	DSM Expenditure			
37	Expenditure on Energy Conservation			0.10
38	<b>Gross A&amp;G Expenses</b>			<b>79.28</b>
39	Less: Expenses Capitalised			
40	<b>Net A&amp;G Expenses</b>			<b>79.28</b>

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 3.4: Repair and Maintenance Expenses**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2018-19)
		(Audited)
1	Plant & Machinery	11.08
2	Buildings	3.15
3	Civil Works	
4	Hydraulic Works	-
5	Lines & Cable Networks	24.31
6	Vehicles	-
7	Furniture & Fixtures	-
8	Office Equipment	-
9	Others	3.15
10	Restoration of damage due to flood, cyclone etc.	-
11	<b>Gross R&amp;M Expenses</b>	<b>41.69</b>
12	Less: Expenses Capitalised	
13	<b>Net R&amp;M Expenses</b>	<b>41.69</b>
14	Gross Fixed Assets at beginning of year	5,017
15	R&M Expenses as % of GFA at beginning of year	1%

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 4: Summary of Capital Expenditure and Capitalisation**

**Distribution Business**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2018-19)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (a) - (b)
1	Capital Expenditure	670.13	417.51	252.62
2	Capitalisation	670.13	411.86	258.27
3	IDC			-
4	Capitalisation + IDC	670.13	411.86	258.27

**Note:** Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

**A) Distribution Wires Business**

Sr. No.	Particulars	True-Up Year (FY 2018-19)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (b) - (a)
1	Capital Expenditure	603.12	375.75	227.36
2	Capitalisation	603.12	370.67	232.44
3	IDC			
4	Capitalisation + IDC	603.12	370.67	232.44

**Note:** Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

**B) Retail Supply Business**

Sr. No.	Particulars	True-Up Year (FY 2018-19)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (b) - (a)
1	Capital Expenditure	67.01	41.75	25.26
2	Capitalisation	67.01	41.19	25.83
3	IDC			
4	Capitalisation + IDC	67.01	41.19	25.83

**Note:** Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 4.1: Capital Expenditure Plan**

**Project Details**

(Rs. Crore)

		<b>CAPITAL EXPENDITURE</b>		
Project Number	Project Title	FY 2018-19	FY 2019-20	FY 2020-21
		Actual	Projected	Projected
<b>A</b>	<b>Distribution Schemes</b>			
	Normal Development Scheme	20.00		
	Distribution Infra & Shifting Schemes(DISS)	16.01		
	Electrification of hutments	9.60		
	Kutir Jyoti Scheme	3.00		
	Others Harijan Basti – Petapara	0.30		
	<b>Total</b>	<b>48.91</b>		
<b>B</b>	<b>Rural Electrification Schemes</b>			
	<b>TASP(Wells &amp; Petapara)</b>	38.09		
	Special Component plan	1.07		
	RE Wells(OA +SPA)	80.68		
	Dark Zone	13.68		
	<b>Total</b>	<b>133.52</b>		
<b>C</b>	<b>Central Government Scheme - Plan</b>			
	Integrated Power Development Scheme (IPDS)	147.31		
	Din Dayal Upadhyay Gramin Jyoti Yojana (DDUGJY)	76.08		
<b>D</b>	R-APDRP(Scada)-A	-		
	R-APDRP(Scada)-B	-		
	PSDF	-		
	RAPDRP (Part B)	-		
	<b>Total</b>	<b>223.39</b>		
<b>D</b>	<b>Other New Schemes</b>			
	Sagar Khedu	1.51		
	Energy Conservation(HVDS)	5.38		
	Vehicle	0.19		
	Sardar Krushi Jyoti Yojna	3.79		
	Misc Civil + Electrical Works + Furniture	0.70		
	SKY	0.12		
	Total	11.69		
	<b>Capital Expenditure Total</b>	<b>417.51</b>		

**Financing Plan**

(Rs. Crore)

Particulars	FY 2018-19	FY 2019-20	FY 2020-21
		Projected	Projected
<b>Total Capitalization</b>	<b>411.86</b>		
Consumer Contribution	102.87		
Grants	80.77		
Balance CAPEX for the Year	228.22		
Debt	159.76		
Equity	68.47		

MADHYA GUJARAT VIJ COMPANY LIMITED  
VADODARA  
MYT Petition, True-up Petition Formats - Distribution & Retail Supply  
Form 5: Assets & Depreciation

**Distribution Business**

**Fixed Assets and Depreciation For True Up year and each Year of MYT Control Period**

Particulars *	Gross Block- FY 2018-19				Depreciation- FY 2018-19				Applicable rate of Depreciation (%) *	Net Block- FY 2018-19	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land	5.27	-	-	5.27		-			0.00%	5.27	5.27
Buildings	65.60	2.76	-	68.36		2.30			3.34%	65.60	68.36
Hydraulic works	0.17	-	-	0.17		0.00			5.28%	0.17	0.17
Other Civil Works	28.41	0.45	-	28.86		0.96			3.34%	28.41	28.86
Plant & Machinery	905.10	78.58	-	983.68		48.58			5.28%	905.10	983.68
Lines & Cables	3,842.30	331.62	4.38	4,169.55		180.92			5.28%	3,842.30	4,169.55
Vehicles	4.60	0.47	0.06	5.01		0.39			9.50%	4.60	5.01
Furniture & Fixtures	13.80	0.75	-	14.56		0.79			6.33%	13.80	14.56
Office Equipments	88.16	1.67	-	89.83		11.16			6.33%	88.16	89.83
Assets taken over from licensees pending final valuation	21.35			21.35					0.00%	21.35	21.35
Computer Software	41.93			41.93		8.39			30.00%	41.93	41.93
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>	<b>5,016.71</b>	<b>416.30</b>	<b>4.44</b>	<b>5,428.57</b>	<b>-</b>	<b>253.49</b>	<b>-</b>	<b>-</b>		<b>5,016.71</b>	<b>5,428.57</b>
<b>Total as per Audited Account (for True up year only)</b>	<b>5,016.71</b>	<b>416.30</b>	<b>4.44</b>	<b>5,428.57</b>		<b>253.49</b>				<b>5,016.71</b>	<b>5,428.57</b>

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

**Distribution Wire Business**

Particulars *	Gross Block- FY 2018-19				Depreciation- FY 2018-19				Applicable rate of Depreciation (%) *	Net Block- FY 2018-19	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Assets taken over from licensees pending final valuation											
Computer Software											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>					<b>-</b>	<b>228.14</b>	<b>-</b>	<b>-</b>			

**Distribution Retail Supply Business**

Particulars *	Gross Block- FY 2018-19				Depreciation- FY 2018-19				Applicable rate of Depreciation (%) *	Net Block- FY 2018-19	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>					<b>-</b>	<b>25.35</b>	<b>-</b>	<b>-</b>			

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 6: Interest Expenses**

**A. Normative Loan**

Sr. No.	Source of Loan	True-Up Year (FY 2018-19)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (a) - (b)
1	Opening Balance of Normative Loan	476.31	136.97	339.34
2	Less: Reduction of Normative Loan due to retirement or replacement of assets			
3	Addition of Normative Loan due to capitalisation during the year	364.15	159.76	204.39
4	Repayment of Normative loan during the year	304.84	253.49	51.35
5	Closing Balance of Normative Loan	535.63	43.23	492.40
6	Average Balance of Normative Loan	505.97	90.10	415.87
7	Weighted average Rate of Interest on actual Loans (%)	9.46%	6.13%	0.03
8	Interest Expenses	47.86	5.53	42.33
9	Interest on Security Deposit from Consumers and Distribution system Users	65.05	47.97	17.08
10	Guarantee Charges	1.25	0.68	0.57
11	Finance Charges			
12	<b>Total Interest &amp; Finance Charges</b>	<b>114.16</b>	<b>54.17</b>	<b>59.99</b>

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 7: Interest on Working Capital**

**Interest on Working Capital - Distribution Business**

**A. True-up Year (FY 2018-19)**

Sr. No	Particulars	Norm	True-up Year (FY 2018-19)		
			Tariff Order	Audited	True-Up Petition
	<b>Computation of Working Capital</b>				
1	O&M expenses		35.65	45.34	45.34
2	Maintenance Spares		53.78	50.17	50.17
3	Receivables		511.78	509.12	509.12
4	<b>Working Capital requirement</b>		601.21	604.63	604.63
	<b>Less:</b>				-
5	Amount held as security deposit from Distribution System Users		839.42	841.57	841.57
6	<b>Total Working Capital</b>		(238.21)	(236.94)	(236.94)
	<b>Computation of working capital interest</b>				-
7	Interest Rate (%)		11.70%	10.89%	10.89%
8	<b>Interest on Working Capital</b>		-	-	-
9	<b>Actual Working Capital Interest</b>				

**Interest on Working Capital - Distribution Wire Business**

**A. True-up Year (FY 2018-19)**

Sr. No	Particulars	Norm	True-up Year (FY 2018-19)		
			Tariff Order	Audited	True-Up Petition
	<b>Computation of Working Capital</b>				
1	O&M expenses				4.53
2	Maintenance Spares				5.02
3	Receivables				50.91
4	<b>Working Capital requirement</b>				60.46
	<b>Less:</b>				
5	Amount held as security deposit from Distribution System Users				84.16
6	<b>Total Working Capital</b>				(23.69)
	<b>Computation of working capital interest</b>				
7	Interest Rate (%)				10.89%
8	<b>Interest on Working Capital</b>				-
9	<b>Actual Working Capital Interest</b>				-

**Interest on Working Capital - Retail Supply Business**

**A. True-up Year (FY 2018-19)**

Sl. No	Particulars	Norm	True-up Year (FY 2018-19)		
			Tariff Order	Audited	True-Up Petition
	<b>Computation of Working Capital</b>				
1	O&M expenses				40.80
2	Maintenance Spares				45.15
3	Receivables				458.21
4	<b>Working Capital requirement</b>				544.17
	<b>Less:</b>				
5	Amount held as security deposit				757.42
6	<b>Total Working Capital</b>				(213.25)
	<b>Computation of working capital interest</b>				
7	Interest Rate (%)				10.89%
8	<b>Interest on Working Capital</b>				-
9	<b>Actual Working Capital Interest</b>				-

**MADHYA GUJARAT VIJ COMPANY LIMITED  
VADODARA**

**MYT Petition, True-up Petition Formats - Distribution & Retail Supply  
Form 8: Return on Regulatory Equity - Distribution Wire & Retail Supply Business**

**Distribution Business**

(Rs. Crore)

Sr. No.	Particulars	Legend	True-up Year (FY 2018-19)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A		1,124.57	963.04
2	Capitalisation during the year	B			
3	Equity portion of capitalisation during the year	C		156.07	68.47
4	Reduction in Equity Capital on account of retirement / replacement of assets	D			
5	Regulatory Equity at the end of the year	E=A+C-D		1,280.64	1,031.50
	<b>Return on Equity Computation</b>				
6	Return on Regulatory Equity at the beginning of the year	F		157.44	134.83
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		10.92	4.79
8	<b>Total Return on Equity</b>			<b>168.36</b>	<b>139.62</b>

**Distribution Wires Business**

Sr. No.	Particulars	Legend	True-up Year (FY 2018-19)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A		1,012.11	866.73
2	Capitalisation during the year	B		-	-
3	Equity portion of capitalisation during the year	C		140.46	61.62
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	-
5	Regulatory Equity at the end of the year	E=A+C-D		1,152.58	928.35
	<b>Return on Equity Computation</b>				
6	Return on Regulatory Equity at the beginning of the year	F		141.70	121.34
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		9.83	4.31
8	<b>Total Return on Equity</b>			<b>151.53</b>	<b>125.66</b>

**Distribution Retail Supply Business**

Sr. No.	Particulars	Legend	True-up Year (FY 2018-19)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A		112.46	96.30
2	Capitalisation during the year	B		-	-
3	Equity portion of capitalisation during the year	C		15.61	6.85
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	-
5	Regulatory Equity at the end of the year	E=A+C-D		128.06	103.15
	<b>Return on Equity Computation</b>				
6	Return on Regulatory Equity at the beginning of the year	F		15.74	13.48
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		1.09	0.48
8	<b>Total Return on Equity</b>			<b>16.84</b>	<b>13.96</b>



**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 9: Non-tariff Income**

**Distribution Business**

Sr. No.	Particulars	True-Up Year (FY 2018-19)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (a) - (b)	
	Interest on staff loans and advances				
	Interest from others				
	Income from sale of scrap				
	Gain on sale of fixed assets (net)		0.08		
	Income from Staff Welfare Activities				
	Grant for energy conservation		0.10		
	Capital grants ( Deferred amount 10% W.Back)				
	Cons. contribution ( Deferred amount 10% W.Back)		121.34		
	Provisions no longer required				
	Miscellaneous receipts		20.89		
	Delay Payment Charges				
	Penalties received from Suppliers				
	Recovery of Reactive charges				
	Rents of land or buildings				
	Income from investments				
	Interest on advances to suppliers/contractors				
	Rental from staff quarters				
	Rental from contractors				
	Income from hire charges from contractors and others				
	Income from advertisements				
	Miscellaneous receipts				
	Prior Period Income				
	Interest from Income Tax refund				
	Grant for R&D Expenses				
	<b>Total</b>	<b>137.11</b>	<b>142.42</b>	<b>(5.31)</b>	

**Distribution Wires Business**

Sr. No.	Particulars	True-Up Year (FY 2018-19)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (a) - (b)	
	Interest on staff loans and advances		-		
	Interest from others		-		
	Income from sale of scrap		-		
	Gain on sale of fixed assets (net)				
	Income from Staff Welfare Activities				
	Grant for energy conservation		0.01		
	Capital grants ( Deferred amount 10% W.Back)		12.13		
	Cons. contribution ( Deferred amount 10% W.Back)				
	Provisions no longer required		-		
	Miscellaneous receipts		2.09		
	Delay Payment Charges		-		
	Penalties received from Suppliers		-		
	Recovery of Reactive charges		-		
	Rents of land or buildings				
	Income from investments				
	Interest on advances to suppliers/contractors				
	Rental from staff quarters				
	Rental from contractors				
	Income from hire charges from contractors and others				
	Income from advertisements				
	Miscellaneous receipts				
	Prior Period Income				
	Other (Pls. specify)				
	...				
	<b>Total</b>	<b>13.71</b>	<b>14.24</b>	<b>(0.53)</b>	

Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2018-19)			Remarks
		Tariff Order	April-March (Audited )	Deviation	
		(a)	(b)	(c) = (a) - (b)	
1	Interest on staff loans and advances		-		
2	Interest from others		-		
	Income from sale of scrap		-		
	Gain on sale of fixed assets (net)				
	Income from Staff Welfare Activities		-		
	Grant for energy conservation		0.09		
	Capital grants ( Deferred amount 10% W.Back)		109.21		
	Cons. contribution ( Deferred amount 10% W.Back)				
	Provisions no longer required		-		
	Miscellaneous receipts		18.80		
	Delay Payment Charges		-		
	Penalties received from Suppliers		-		
	Recovery of Reactive charges		-		
	Rents of land or buildings				
	Income from investments				
	Interest on advances to suppliers/contractors				
	Rental from staff quarters				
3	Rental from contractors				
4	Income from hire charges from contractors and others				
5	Income from advertisements				
6	Miscellaneous receipts				
7	Prior Period Income				
8	Other (Pls. specify)				
9	...				
	<b>Total</b>	<b>123.40</b>	<b>128.17</b>	<b>(4.78)</b>	

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10: Revenue for True-up Year (FY 2018-19)**

True-up Year (FY 2018-19)

Category	No. of consumers	Sales in MU	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
<b>HT &amp; EHT Category</b>							
Industrial HT	2,222	4,094			2,809.23		2,809.23
Railway Traction (Bulk Supply to KPT)	-						
<b>Low Voltage Category</b>							
RGP	26,30,978	2,609			1,400.06		1,400.06
GLP	24,554	63			37.28		37.28
Non-RGP & LTMD	3,17,951	1,543			1,097.65		1,097.65
Public Water Works	22,228	302			156.96		156.96
Agriculture	1,65,792	1,332			415.50	73.87	489.37
Street Light	8,206	61			35.32		35.32
<b>Total</b>	<b>31,71,931</b>	<b>10,004</b>			<b>5,952.00</b>	<b>73.87</b>	<b>6,025.88</b>

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**

**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**

**Form 10.A: Sale of Electrical Energy**

**Ensuing Year (FY 2020-21) at existing Tariff**

All Categories			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	11,076
2	Units Sold during Peak hours (ToU)		772
3	Connected Load	MW	8,161
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		33,14,667
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	278
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	901.91
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>901.91</b>
4	Energy Charge	Rs. In Cr.	4,019.14
5	Time of Use Charge	Rs. In Cr.	59.74
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	(60.96)
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>4,017.92</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>1,761.06</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>6,680.89</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>6,680.89</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	81.43
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	81.43
4	Energy Charge	Paise per unit	362.88
5	Time of Use Charge	Paise per unit	5.39
6	Power Factor Adjustment	Paise per unit	(5.50)
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	362.76
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	603.19
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	603.19

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2018-19) at existing Tariff , Ensuing Year (FY 2020-21) also at existing Tariff

	RGP		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	2,979
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	3,043
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		27,10,943
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	91.58
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	53.31
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>53.31</b>
4	Energy Charge	Rs. In Cr.	1,190.72
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>1,190.72</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>473.69</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>1,717.72</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>1,717.72</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	17.89
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	17.89
4	Energy Charge	Paise per unit	399.68
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	399.68
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	576.57
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	576.57

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2018-19) at existing Tariff , Ensuing Year (FY 2020-21) also at existing Tariff

	GPL		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	70
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	94
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		27,471
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	210.96
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	2.31
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>2.31</b>
4	Energy Charge	Rs. In Cr.	27.12
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>27.12</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>11.06</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>40.49</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>40.49</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	33.18
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	33.18
4	Energy Charge	Paise per unit	390.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	390.00
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	582.18
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	582.18

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
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True-up Year (FY 2018-19) at existing Tariff , Ensuing Year (FY 2020-21) also at existing Tariff

	NON- RGP & LTMD		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	1,716
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	1,670
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		3,36,682
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	424.85
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	130.82
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>130.82</b>
4	Energy Charge	Rs. In Cr.	771.05
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	2.36
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>773.41</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>272.92</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>1,177.15</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>1,177.15</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	76.21
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	76.21
4	Energy Charge	Paise per unit	449.21
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	1.38
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	450.58
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	685.80
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	685.80

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
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**True-up Year (FY 2018-19) at existing Tariff , Ensuing Year (FY 2020-21) also at existing Tariff**

	PWW		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	409
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	224
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		27,611
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	1,235.19
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	1.31
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>1.31</b>
4	Energy Charge	Rs. In Cr.	135.75
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>135.75</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>65.07</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>202.13</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>202.13</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	3.19
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	3.19
4	Energy Charge	Paise per unit	331.70
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	331.70
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	493.89
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	493.89



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True-up Year (FY 2018-19) at existing Tariff , Ensuing Year (FY 2020-21) also at existing Tariff

	LTP-Lift Irrigation		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	1
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	3
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		108
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	557.36
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	0.10
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>0.10</b>
4	Energy Charge	Rs. In Cr.	0.11
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>0.11</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>0.11</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>0.32</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>0.32</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	138.89
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	138.89
4	Energy Charge	Paise per unit	152.78
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	152.78
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	450.67
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	450.67

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
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True-up Year (FY 2018-19) at existing Tariff , Ensuing Year (FY 2020-21) also at existing Tariff

	AG		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	1,498
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	1,331
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		2,00,573
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	622.50
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	103.25
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>103.25</b>
4	Energy Charge	Rs. In Cr.	61.99
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>61.99</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>238.23</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>403.47</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>403.47</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	68.91
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	68.91
4	Energy Charge	Paise per unit	41.37
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	41.37
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	269.29
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	269.29

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
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**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2018-19) at existing Tariff , Ensuing Year (FY 2020-21) also at existing Tariff

	Street Light		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	64
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	24
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		8,933
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	594.11
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	0.15
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>0.15</b>
4	Energy Charge	Rs. In Cr.	25.79
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>25.79</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>10.13</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>36.07</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>36.07</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	2.35
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	2.35
4	Energy Charge	Paise per unit	405.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	405.00
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	566.35
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	566.35

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

True-up Year (FY 2018-19) at existing Tariff , Ensuing Year (FY 2020-21) also at existing Tariff

	HT - Industrial		TOTAL / AVERAGE
			Ensuing Year (FY 2020-21)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	4,339.40
2	Units Sold during Peak hours (ToU)		771.79
3	Connected Load	MW	1,774.74
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		2,454.04
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	1,47,355.46
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	610.77
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	610.77
4	Energy Charge	Rs. In Cr.	1,806.72
5	Time of Use Charge	Rs. In Cr.	59.74
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	(63.33)
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	1,803.13
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>689.96</b>
9	<b>Total Charge</b>	Rs. In Cr.	3,103.87
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	3,103.87
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	140.75
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	140.75
4	Energy Charge	Paise per unit	416.35
5	Time of Use Charge	Paise per unit	13.77
6	Power Factor Adjustment	Paise per unit	(14.59)
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	415.53
8	<b>Fuel Cost Adjustment</b>	Paise per unit	159.00
9	<b>Total Charge</b>	Paise per unit	715.28
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	715.28



**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 13: Truing-up Summary**

True-up Year (FY 2018-19)

**Distribution Business**

Sr. No.	Particulars	Approved (a)	Actual (b)	Deviation (c=a-b)	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	5,328.11	5,350.66	(22.55)		95.58	(118.13)
2	Operation & Maintenance Expenses	427.81	544.06	(116.25)		(7.43)	(108.82)
3	Depreciation	304.84	253.49	51.35		-	51.35
4	Interest and Finance Charges	114.17	54.17	60.00		-	60.00
5	Interest on Working Capital	-	-	-		-	-
6	Bad debts written off	-	6.07	(6.07)		(6.07)	-
7	Contribution to contingency reserves	-	-	-		-	-
<b>8</b>	<b>Total Revenue Expenditure</b>	<b>6,174.93</b>	<b>6,208.45</b>	<b>(33.52)</b>		<b>82.09</b>	<b>(115.61)</b>
9	Return on Equity Capital	168.36	139.62	28.74		-	28.74
10	Income Tax	17.59	4.44	13.15		-	13.15
<b>11</b>	<b>Aggregate Revenue Requirement</b>	<b>6,360.88</b>	<b>6,352.51</b>	<b>8.37</b>		<b>82.09</b>	<b>(73.72)</b>
12	Less: Non Tariff Income	137.11	142.42	(5.31)		-	(5.31)
13	Less: Income from Other Business						
14	Less: Receipts on account of Cross Subsidy Surcharge						
15	Less: Receipts on account of Additional Surcharge on charges for wheeling						
16	Less: Receipts on account of wheeling charges						
<b>17</b>	<b>Aggregate Revenue Requirement</b>	<b>6,223.77</b>	<b>6,210.10</b>	<b>13.67</b>		<b>82.09</b>	<b>(68.41)</b>
<b>18</b>	<b>Revenue from Sale of electricity</b>		<b>5,952.00</b>				
<b>19</b>	<b>Revenue Gap/(Surplus)</b>						

**Distribution Wires Business**

(Rs. Crore)

Sr. No.	Particulars	Approved (a)	Actual (b)	Deviation (c=a-b)	Reason for Deviation	Controllable	Uncontrollable
1	Operation & Maintenance Expenses	250.89	309.82	(58.93)		37.22	(96.15)
2	Depreciation	274.36	228.14	46.21		-	46.21
3	Interest & Finance Charges	102.75	48.75	54.00		-	54.00
4	Interest on Working Capital	-	-	-		-	-
5	Contribution to contingency reserves	-	-	-		-	-
<b>6</b>	<b>Total Revenue Expenditure</b>	<b>628.00</b>	<b>586.72</b>	<b>41.28</b>		<b>37.22</b>	<b>4.06</b>
7	Return on Equity Capital	151.52	125.66	25.87		-	25.87
8	Income Tax	15.83	4.00	11.83		-	11.83
<b>9</b>	<b>Aggregate Revenue Requirement</b>	<b>795.35</b>	<b>716.37</b>	<b>78.98</b>		<b>37.22</b>	<b>41.76</b>
10	Less: Non Tariff Income	13.71	14.24	(0.53)		-	(0.53)
11	Less: Income from Other Business						
<b>12</b>	<b>Aggregate Revenue Requirement of Wires Business</b>	<b>781.64</b>	<b>702.13</b>	<b>79.51</b>		<b>37.22</b>	<b>42.29</b>
<b>13</b>	<b>Revenue from Wheeling Charges</b>						
<b>14</b>	<b>Revenue Gap/(Surplus)</b>						

**Distribution Retail Supply Business**

Sr. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	5,328.11	5,350.66	(22.55)		95.58	(118.13)
2	Operation & Maintenance Expenses	176.92	234.24	(57.32)		(44.64)	(12.67)
3	Depreciation	30.48	25.35	5.13		-	5.13
4	Interest on Long-term Loan Capital	11.42	5.42	6.00		-	6.00
5	Interest on Working Capital	-	-	-		-	-
6	Bad debts written off	-	6.07	(6.07)		(6.07)	-
7	Contribution to contingency reserves	-	-	-		-	-
<b>8</b>	<b>Total Revenue Expenditure</b>	<b>5,546.93</b>	<b>5,621.73</b>	<b>(74.80)</b>		<b>44.87</b>	<b>(119.67)</b>
9	Return on Equity Capital	16.84	13.96	2.87		-	2.87
10	Income Tax	1.76	0.44	1.31		-	1.31
<b>11</b>	<b>Aggregate Revenue Requirement</b>	<b>5,565.53</b>	<b>5,636.14</b>	<b>(70.61)</b>		<b>44.87</b>	<b>(115.48)</b>
12	Less: Non Tariff Income	123.40	128.17	(4.78)		-	(4.78)
13	Less: Income from Other Business						
14	Less: Receipts on account of Cross Subsidy Surcharge						
15	Less: Receipts on account of Additional Surcharge on charges for wheeling						
<b>16</b>	<b>Aggregate Revenue Requirement from Retail Tariff</b>	<b>5,442.13</b>	<b>5,507.97</b>	<b>(65.83)</b>		<b>44.87</b>	<b>(110.70)</b>
<b>17</b>	<b>Revenue from Sale of electricity</b>		<b>5,952.00</b>				
<b>18</b>	<b>Revenue Gap/(Surplus)</b>						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors

**MADHYA GUJARAT VIJ COMPANY LIMITED**  
**VADODARA**  
**MYT Petition, True-up Petition Formats - Distribution & Retail Supply**  
**Form 14: Cross Subsidy Trajectory**

Ensuing Year (FY 2019-20)  
All Discom - Consolidated

Category	Projected Average Cost of Supply (Rs/kWh)	Average Billing Rate (Rs/kWh)			Ratio of Average Billing Rate to Projected Average Cost of Supply (%)			% increase / decrease in Cross-subsidy	% increase in tariff (%)
		Existing Tariff	Previous Tariff Order	Proposed Tariff	Existing Tariff	Previous Tariff Order	Proposed Tariff		
RGP	5.97	5.52	5.32	5.46	92.49%	89.18%	91.55%	No tariff hike/change proposed	
GLP	5.97	5.78	5.78	5.75	96.85%	96.92%	96.47%		
Non-RGP & LTMD	5.97	6.85	6.87	6.83	114.78%	115.10%	114.49%		
Public Water Works	5.97	5.17	5.13	5.00	86.65%	85.99%	83.82%		
Agriculture	5.97	3.38	3.41	3.36	56.64%	57.16%	56.29%		
Street Light	5.97	5.67	5.73	5.71	95.07%	96.07%	95.73%		
Industrial HT	5.97	7.47	6.82	6.96	125.23%	114.31%	116.75%		
<b>Total</b>	<b>5.97</b>	<b>5.81</b>	<b>5.58</b>	<b>5.80</b>	<b>97.36%</b>	<b>93.63%</b>	<b>97.21%</b>		