### MYT Petition, True-up Petition Formats - Distribution & Retail Supply

Sr. No.	Title	Reference
1	Aggregate Revenue Requirement - Summary Sheet	ARR-Summary
2	Customer Sales Forecast	Form 1
3	Power Purchase Expenses	Form 2
4	Summary of Operations and Maintenance Expenses	Form 3
5	Normative O&M Expenditure	Form 3.1
6	Employee Expenses	Form 3.2
7	A&G Expenses	Form 3.3
8	R&M Expenses	Form 3.4
9	Summary of Capital Expenditure & Capitalisation	Form 4
10	Capital Expenditure Plan	Form 4.1
11	Capitalisation Plan	Form 4.2
12	Assets & Depreciation	Form 5
13	Interest Expenses	Form 6
14	Interest on Working Capital	Form 7
15	Return on Regulatory Equity	Form 8
16	Non-tariff Income	Form 9
17	Revenue	Form 10
18	Sale of Electrical Energy	Form 10A
19	Expected Revenue at Existing Tariff	Form 11
20	Truing Up Summary	Form 13
21	Cross Subsidy Trajectory	Form 14

#### NOTE:

- (1) Electronic copy in the form of CD containing excel sheets of the Forms shall also be furnished.
- (2) Figures in (-ve) must be shwon in Brackets- (... ) and figures in (+ve) must be shown without Bracket.

MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form Summary: Aggregate Revenue Requirement - Summary Sheet

#### **Distribution Business**

(Rs. Crore)

			Tru	e-Up Year (FY 2	2018-19)
Sr. No.	Particulars	Reference	Tariff Order	April - March (Audited)	Claimed in the petition
1	Power Purcahse Expenses	Form 2	5,328.11		5,350.66
2	Operation & Maintenance Expenses	Form 3	427.81		544.06
3	Depreciation	Form 5	304.84		253.49
4	Interest & Finance Charges	Form 6	114.17		54.17
5	Interest on Working Capital	Form 7	-		-
6	Bad Debts written off		-		6.07
7	Contribution to contingency reserves		-		-
8	Total Revenue Expenditure		6,174.93		6,208.45
9	Return on Equity Capital	Form 8	168.36		139.62
10	Income Tax		17.59		4.44
11	Aggregate Revenue Requirement		6,360.88		6,352.51
12	Less: Non Tariff Income	Form 9	137.11		142.42
13	Add: DSM Expenses				
14	Aggregate Revenue Requirement of Wires Business		6,223.77		6,210.10

#### **Distribution Wires Business**

C			Tru	e-Up Year (FY 2	2018-19)
Sr. No.	Particulars	Reference	Tariff Order	April - March (Audited)	Claimed in the petition
1	Operation & Maintenance Expenses	Form 3	250.89		309.82
2	Depreciation	Form 5	274.36		228.14
3	Interest & Finance Charges	Form 6	102.75		48.75
4	Interest on Working Capital	Form 7	-		-
5	Contribution to contingency reserves				
6	Total Revenue Expenditure		628.00		586.72
7	Return on Equity Capital	Form 8	151.52		125.66
8	Income Tax		15.83		4.00
9	Aggregate Revenue Requirement		795.35		716.37
10	Less: Non Tariff Income	Form 9	13.71		14.24
11	Add: DSM Expenses				
12	Aggregate Revenue Requirement of Wires Business		781.64		702.13

### **Distribution Retail Supply Business**

			Tru	e-Up Year (FY 2	2018-19)
Sr. No.	Particulars	Reference	Tariff Order	April - March (Audited)	Claimed in the petition
1	Power Purchase Expenses	Form 2	5,328.11		5,350.66
2	Operation & Maintenance Expenses	Form3	176.92		234.24
3	Depreciation	Form 5	30.48		25.35
4	Interest & Finance Charges	Form 6	11.42		5.42
5	Interest on Working Capital	Form 7	-		-
6	Bad debts written off		-		6.07
7	Contribution to contingency reserves				
8	Total Revenue Expenditure		5,546.93		5,621.73
9	Return on Equity Capital	Form 8	16.84		13.96
10	Income Tax		1.76		0.44
11	Aggregate Revenue Requirement		5,565.53		5,636.14
12					
13	Less: Non Tariff Income	Form 9	123.40		128.17
14	Add: DSM Expenses				
15	Aggregate Revenue Requirement of Retail Supply		5,442.13		5,507.97

For FY 2015-16 : GERC Tariff Regulations, 2011 will be Applicable

For FY 2016-17 to FY 2020-21 : GERC MYT Regulations, 2016 will be Applicable.

# MADHYA GUJARAT VIJ COMPANY LIMITED VADODARA MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 1: Customer Sales & Forecast

Year: FY 2018-19

Consumer Category &														(MU)
Consumption Slab		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
LT														5,910
RGP														2,609
Urban	7													1,596
	Zero 1-50 kWh													- 58
	51-100 kWh													199
	101-250 kWh													623
	Above 250 kWh													715
BPL - Urban	Zero													8
	1-30 kWh													- 1
	31 - 50 kWh													1
	51-100 kWh													4
	101-250 kWh													1
Rural	Above 250 kWh													920
Kurai	Zero													-
	1-50 kWh													173
	51-100 kWh													246
	101-250 kWh													340
BPL - Rural	Above 250 kWh													161
Dr L - Kufāl	Zero													- 84
	1-30 kWh													15
	31 - 50 kWh													15
	51-100 kWh													26
	101-250 kWh													19
	Above 250 kWh													9
GLP														63
921														
Non-RGP & LTMD														1,543
Non RGP														1,094
Consumer other than seaso	onal consumer For installation having													1,094
	contracted load up to and													644
	including 10 kW: for entire													044
	For installation having													
	contracted load exceeding 10													450
	kW: for entire consumption during the month													
	daring the month													
Seasonal Consumer														0
	For installation having													
	contracted load up to and including 10 kW: for entire													0
	consumption during the month													0
	For installation having													
	contracted load exceeding 10 kW: for entire consumption													0
	during the month													
	- C													
Non RGP Night														-
	First 10 kW of connected load													-
	For next 30 kW of connected loa	u						-						-
LTMD														448
Consumer other than season	onal consumer													443
	For first 40 kW of billing													41
	demand													
	Next 20 kW of billing demand													111
	Above 60 kW of billing demand													290
	For billing demand in excess of t	he cont	ract den	nand										-
0 10														-
Seasonal Consumer	For first 40 kW of billing							-						6
	demand													0
	Next 20 kW of billing demand													1
	Above 60 kW of billing demand													5
	For billing demand in excess of							-						
	the contract demand													-
LTMD Night														
	For first 40 kW of billing demand													-
	Next 20 kW of billing demand													-
	Above 60 kW of billing demand													-

	For billing demand in excess of					<u> </u>				
	the contract demand									
Public Water Works										303
LTP-Lift Irrigation		$\vdash$								1
WWSP										302
	Type I (Other than Local Authority)									32
	Type II (Local Authority out side Gram Panchayat area)									
	Type III (Local Authority in									270
	Gram Panchayat area)									
Agriculture										1,332
	HP Based Tariff-Unmetered Metered Tariff									475 832
	Tatkal Scheme									25
Street Light										61
~ · · · · · · · · · · · · · · · · · · ·	Local Authorities and Industrial Estates									55
	Other than the local authorities and industrial estates									7
HT & EHT Category	and medistrial estates									4,094
Industrial HT										4,094
HTP - I	upto 500 kVA of billing									3,846
	demand									584
	For next 500 kVA of billing demand									358
	For billing demand for next 1500 kVA									725
	For billing demand >2500 kVA									2,171
	Billing Demand in Excess of									
Sagaral	contract demand									-
Seasonal	upto 500 kVA of billing									6
	demand For next 500 kVA of billing									
	demand									1
	For billing demand for next 1500 kVA									-
	For billing demand >2500 kVA									-
	Billing Demand in Excess of									-
HTP - II	contract demand									119
	upto 500 kVA of billing demand									51
	For next 500 kVA of billing									33
	demand For billing demand for next	$\vdash$								
	1500 kVA									27
	For billing demand >2500 kVA									8
	Billing Demand in Excess of contract demand									-
LUTD III										
HTP - III	For billing demand upto									1
	contract demand  For billing demand in excess of	$\vdash$								1
	contract demand									-
HTP - IV		$\vdash$								126
	upto 500 kVA of billing									0
	demand For next 500 kVA of billing									
	demand For billing demand for next	$\vdash$				-				
	1500 kVA									5
	For billing demand >2500 kVA									121
	Billing Demand in Excess of contract demand									-
HTP V		$\vdash$								2
Railway Traction	D 130									
	For billing demand upto the cont For billing demand in excess of o		l i							-
T I.										10.00
Total	1			l	<u> </u>					10,004

# MADHYA GUJARAT VIJ COMPANY LIMITED VADODARA MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 2: Power Purchase Expenses

True-Up Year (FY 2018-19)

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GUVNL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy purchased (Rs Crore)	Per Unit Cost of energy purchased (Rs/kWh)
NPC-Tarapur (1 & 2)	a	b	с	d 1,048.78	е -	f	g 2.09	h 219.51	i	219.51	k=j/d
				1,972.99	-		3.16	623.83		623.83	2.16
NPC-Tarapur (3 & 4) NPC-Kakrapar				250.30	-		2.51	62.78		62.78	3.16 2.51
NTPC-Vindhyachal - I				1,664.06	142.03		1.66	275.93		417.96	2.31
NTPC-Vindhyachal - II				1,777.89	125.16		1.56	276.87		402.03	2.26
NTPC-Vindhyachal - III				2,065.34	208.27		1.55	321.02		529.30	2.56
NTPC-Korba				2,577.14	176.63		1.36	350.16		526.80	2.04
NTPC-Korba -II				739.79	98.15		1.34	99.09		197.24	2.67
NTPC-Kawas				774.66	117.72		3.22	249.78		367.49	4.74
NTPC-Jhanor				601.57	207.38		2.84	170.97		378.35	6.29
NTPC-Sipat-I				4,137.98	532.68		1.27	525.88		1,058.56	2.56
NTPC-Sipat - II				2,073.09	248.42		1.32	273.47		521.90	2.52
NTPC-Kahlagaon				967.06	107.47		2.14	207.05		314.52	3.25
NTPC-Vindhyachal - IV				1,901.57	281.74		1.56	295.97		577.70	3.04
NTPC-Mauda				1,518.00	348.25		3.03	459.68		807.93	5.32
NTPC-Vindhyachal - V				713.93	115.13		1.57	111.93		227.06	3.18
NTPC-Mauda II				1,720.86	322.54		2.92	501.81		824.35	4.79
NTPC-Solapur SSNNL				49.89	10.81		3.58	17.87		28.68	- 2.05
GSECL Gandhinagar - 5				91.04 1,336.93	70.05		2.05 3.84	18.62 512.76		18.62 582.81	2.05
GSECL Wanakbori - 7				1,356.93	61.52		3.84	524.12		585.64	
GSECL Utran				1,500.41	- 01.32		3.04	J24.12 -		383.04	
GSECL Utran Expan				407.59	243.36		4.95	201.57		444.93	10.92
GSECL Dhuvaran - 7				131.17	29.61		2.31	30.31		59.92	-
GSECL Dhuvaran - 8				267.40	74.39		2.18	58.25		132.64	4.96
GSECL Ukai				3,560.42	296.25		3.81	1,357.90		1,654.15	4.65
GSECL Ukai Expan				2,845.90	462.75		3.39	965.46		1,428.21	5.02
GSECL Gandhinagar 1-4				1,997.09	134.94		4.03	804.20		939.14	4.70
GSECL Wanakbori 1-6				6,228.64	524.86		3.75	2,333.86		2,858.72	4.59
GSECL Sikka				- 2 450 55	- (12		-	-		-	
GSECL Sikka Expansion				2,479.55 756.94	642		4.06 2.54	1,006.75 192.51		1,648.42	6.65
GSECL Kutch Lignite GSECL Kutch Lignite Exp unit 4				257.07	151.30 48.02		2.34	59.78		343.81 107.81	
GSECL Ukai Hydro				212.99	32.71		2.33	- 39.76		32.71	1.54
GSECL Kadana Hydro				228.12	80.27		(0.00)	(0.00)		80.27	3.52
GSECL Dhuvaran CCPP III				272.73	142.96		6.22	169.51		312.47	11.46
Essar Power Company Ltd				-	-		-	-		-	
CLP India Pvt Ltd				285.15	286.79		5.34	152.37		439.16	15.40
Gujarat State Energy Generation				23.72	38.21		7.49	17.77		55.99	23.60
Gujarat State Energy Generation Expansion				341.13	182.87		6.41	218.63		401.50	11.77
Gujarat Industries Power Co Ltd (165 MW)				-	-		-			-	
Gujarat Industries Power Co Ltd (SLPP)				1,490.20	147.53		1.44	214.69		362.22	2.43
Gujarat Mineral Development Corp. Gujarat Industries Power Co Ltd (145 MW)				957.22 60.26	105.76 3.05		1.12 2.70	106.89 16.25		212.65 19.30	3.20
Gujarat Industries Power Co Ltd (143 MW)  Gujarat Industries Power Co Ltd (SLPP - Exp)				1,594.93	253.85		1.45	230.65		484.50	3.04
GSECL BECL				485.89	112.18		2.28	111.01		223.19	4.59
Captive Power				30.88	- 112:10		2.16	6.66		6.66	2.16
Wind Farms				7,559.52	-		3.77	2,852.25		2,852.25	3.77
Solar				1,959.28	-		10.18	1,993.84		1,993.84	10.18
Small/Mini Hydal				79.80	-		3.69	29.44		29.44	3.69
Biomass				129.96	-		5.54	72.02		72.02	5.54
Adani Power Ltd				10,067.54	1,047		3.05	3,067.75		4,114.80	4.09
ACB India Ltd				1,404.86	196.76		0.81	113.24		310.00	
Mundra UMPP CGPL				12,091.27	1,139.91		1.83	2,216.14		3,356.05	
Essar Power Bid 2				470.00	206.10		- ( ) (	200.75		- (15.02	
GPPC Pipavav				479.80	306.18		6.46	309.75		615.93	4.60
Power Exchange Short Term Power Purchase GMR, NVVNL etc				6,406.60 4,244.87	-		4.68 3.67	2,999.17 1,556.59		2,999.17	4.68 3.67
COST OF POWER PURCHASED				98,687.74	9,857.16		3.67	1,556.59 29,564.34		1,556.59 <b>39,421.50</b>	3.67
PGCIL & POSOCO				98,687.74	2,061.87		3.00	29,564.34		2,061.87	3.99
GETCO				-	2,645.59					2,645.59	
TOTAL COST OF POWER PURCHASED				98,687.74	14,564.63		3.00	29,564.34		44,128.97	4.47
Power Purchase Cost Other				-	-			-		634.11	
TOTAL COST OF POWER PURCHASED				98,687.74	14,564.63		3.00	29,564.34		44,763.08	

MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 3: Operations and Maintenance Expenses Summary

			True-	Up Year (FY 2	018-19)
Sr. No.	Particulars	Reference	Tariff Order	April-March (Audited)	Deviation
			(a)	(b)	(c) = (a) - (b)
1	O&M Expenses	Form 3.1	530.32	602.26	(71.94)
1.1	Employee Expenses	Form 3.2	396.26	481.30	(85.04)
1.2	R&M Expenses	Form 3.4	59.83	41.69	18.14
1.3	A&G Expenses	Form 3.5	74.23	79.28	(5.04)
	Other Debits		-	-	-
	Extraordinary Items		-	-	-
	Net Prior Period Expenses/(Income)		-	-	-
2	O&M Expense capitalised		(102.51)	(58.20)	(44.31)
3	Total Operation & Maintenance Expenses (net of capitalisation)		427.81	544.06	(116.25)

### MADHYA GUJARAT VIJ COMPANY LIMITED

VADODARA

MYT Petition, True-up Petition Formats - Distribution & Retail Supply

Form 3.1: Normative O&M Expenses for Control Period FY 2016-17 to FY 2020-21

#### **Distribution Business**

Sr.	Particulars	MYT Control Period FY 2018-19					
No.	1 articulars	Normative\$	Actual				
1	Employee Expenses	0.00	481.30				
3	R & M Expenses	0.00	41.69				
2	A&G Expense	0.00	79.28				
	Other Debits	-	-				
	Extraordinary Items	-	-				
	Net Prior Period Expenses/(Income)	-	-				
	Other Expenses Capitalised	-	(58.20)				
4	Total O&M Expenses	-	544.06				

- Notes:

  \* Normative O&M expenses for FY 2015-16 to be computed by escalating (d) by 5.72% twice

  \* Compared by the Control Period to be computed by escalating \$ Normative O&M expenses for each Year of the Control Period to be computed by escalating (e) by 5.72% year on year
  - \$\$ In case Projected O&M expenses for Control Period are different from Normative O&M expenses, then detailed justification should be provided

#### A) Distribution Wires Business

Sr.	Particulars	MYT Control Period FY 2018-19					
No.	i articulais	Normative\$	Projected\$\$				
1	Employee Expenses	-	288.78				
2	R & M Expenses	-	20.85				
3	A&G Expense	-	71.35				
	Other Debits	-	-				
	Extraordinary Items	-	-				
	Net Prior Period Expenses/(Income)	-	-				
	Other Expenses Capitalised	•	(34.92)				
4	Total O&M Expenses	-	346.05				

#### B) Distribution Retail Supply Business

Sr.	Particulars	MYT Control Period FY 2018-19					
No.	i ai ticulai s	Normative\$	Projected\$\$				
1	Employee Expenses	-	192.52				
2	R & M Expenses	-	20.85				
3	A&G Expense	-	7.93				
	Other Debits	-	1				
	Extraordinary Items	-	-				
	Net Prior Period Expenses/(Income)	-	-				
	Other Expenses Capitalised	-	(23.28)				
4	Total O&M Expenses	-	198.01				

### MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 3.2: Employee Expenses

True-Up Year (FY 2018-19)								
Sr.	Doutionland		April-March (Audited)	· ·				
No.	Particulars	Regulated Business	Non-regulated Business	Total (Audited)				
1	Salary & Allowances			309.60				
2	Impact of 7th Pay Commission (Actual Paid)			64.51				
3	Dearness Allowance (DA)							
4	House Rent Allowance							
5	Conveyance Allowance							
6	Leave Travel Allowance							
7	Earned Leave Encashment							
8	Other Allowances							
9	Medical Reimbursement							
10	Overtime Payment							
11	Bonus/Ex-Gratia Payments							
12	Interim Relief / Wage Revision							
13	Staff welfare expenses			4.52				
14	VRS Expenses/Retrenchment Compensation							
15	Commission to Directors							
16	Training Expenses							
17	Payment under Workmen's Compensation Act							
18	Net Employee Costs							
19	Terminal Benefits			25.54				
19.1	Provident Fund Contribution & Other Funds			44.27				
19.2	Provision for PF Fund							
19.3	Pension Payments							
19.4	Gratuity Payment							
20	Other Comprehensive Income			32.85				
21	<b>Gross Employee Expenses</b>			481.30				
22	Less: Expenses Capitalised							
23	Net Employee Expenses			481.30				

# MADHYA GUJARAT VIJ COMPANY LIMITED VADODARA MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 3.3: Administration & General Expenses

				(Rs. Crore)
			ue-Up Year (FY 2018-	
Sr.	Particulars	A	April-March (Audited)	
No.	i ai ticulai s	Regulated Business	Non-regulated Business	Total (Audited)
1	Rent Rates & Taxes			3.07
2	Insurance			0.22
3	Testing Charges			1.29
4	Telephone			2.10
5	Remuneration to collection agencies			2.78
6	Legal charges & Professional fee			1.74
7	Audit fee			0.12
8	Conveyance & Travel			24.73
9	Directors' Fees			0.01
10	Electricity charges			8.00
11	Water charges			0.62
12	Security arrangements			10.21
13	Fees & subscription			
14	Books & periodicals			
15	Entertainment Expenses			
16	Printing & Stationery			3.61
17	Advertisements			0.96
18	Purchase Related Advertisement Expenses			
19	Contribution/Donations			
20	License Fee and other related fee			2.38
21	Vehicle Running Expenses Truck / Delivery Van			
22	Vehicle Hiring Expenses Truck / Delivery Van			
23	Cost of services procured			
24	Outsourcing of metering and billing system			
25	Freight On Capital Equipments			3.17
26	V-sat, Internet and related charges			
27	Training			0.93
28	Bank Charges			
29	Miscellaneous Expenses			6.38
30	Miscellaneous Losses & Write-offs			1.22
31	Office Expenses			
32	Others			4.52
33	Corporate Social Responsibility (CSR)			
34	Computer Expenses			1.11
	Expenditure on Security Measures for Safety & Protection			
	DSM Expenditure			
37	Expenditure on Energy Conservation			0.10
38	Gross A&G Expenses			79.28
39	Less: Expenses Capitalised			
40	Net A&G Expenses			79.28

# MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 3.4: Repair and Maintenance Expenses

Sr. No.	Particulars	True-Up Year (FY 2018-19)
Sr. No.	raruculars	(Audited)
1	Plant & Machinery	11.08
2	Buildings	3.15
3	Civil Works	3.13
4	Hydraulic Works	-
5	Lines & Cable Networks	24.31
6	Vehicles	-
7	Furniture & Fixtures	-
8	Office Equipment	-
9	Others	3.15
10	Restoration of damage due to flood, cyclone etc.	-
11	Gross R&M Expenses	41.69
12	Less: Expenses Capitalised	
13	Net R&M Expenses	41.69
14	Gross Fixed Assets at beginning of year	5,017
15	R&M Expenses as % of GFA at beginning of year	1%
		]

MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 4: Summary of Capital Expenditure and Capitalisation

#### **Distribution Business**

(Rs. Crore)

		True-	-Up Year (FY 201	8-19)
Sr. No.	Particulars	Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (a) - (b)
1	Capital Expenditure	670.13	417.51	252.62
2	Capitalisation	670.13	411.86	258.27
3	IDC			-
4	Capitalisation + IDC	670.13	411.86	258.27

**Note**: 'Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

### A) Distribution Wires Business

		True-	-Up Year (FY 201	8-19)
Sr. No.	Particulars		April-March (Audited)	Deviation
		(a)	(b)	(c) = (b) - (a)
1	Capital Expenditure	603.12	375.75	227.36
2	Capitalisation	603.12	370.67	232.44
3	IDC			
4	Capitalisation + IDC	603.12	370.67	232.44

**Note**: 'Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

### **B) Retail Supply Business**

		True-	-Up Year (FY 201	8-19)
Sr. No.	Particulars	Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (b) - (a)
1	Capital Expenditure	67.01	41.75	25.26
2	Capitalisation	67.01	41.19	25.83
3	IDC			
4	Capitalisation + IDC	67.01	41.19	25.83

**Note**: 'Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

# MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 4.1: Capital Expenditure Plan

#### **Project Details**

(Rs. Crore)

		CAPITAL EXPENDITURE				
Project Number	Project Title	FY 2018-19	FY 2019-20	FY 2020-21		
	333,333	Actual	Projected	Projected		
A	Distribution Schemes					
	Normal Development Scheme	20.00				
	Distribution Infra & Shifting Schemes(DISS)	16.01				
	Electrification of hutments	9.60				
	Kutir Jyoti Scheme	3.00				
	Others Harijan Basti – Petapara	0.30				
	Total	48.91				
В	Rural Electrification Schemes					
	TASP(Wells & Petapara)	38.09				
	Special Component plan	1.07				
	RE Wells(OA +SPA)	80.68				
	Dark Zone	13.68				
	Total	133.52				
C	Central Government Scheme - Plan					
	Integrated Power Development Scheme (IPDS)	147.31				
	Din Dayal Upadhyay Gramin Jyoti Yojana (DDUGJY)	76.08				
D	R-APDRP(Scada)-A	-				
	R-APDRP(Scada)-B	-				
	PSDF	-				
	RAPDRP (Part B)	-				
	Total	223.39				
D	Other New Schemes					
	Sagar Khedu	1.51				
	Energy Conservation(HVDS)	5.38				
	Vehicle	0.19				
	Sardar Krushi Jyoti Yojna	3.79 s + Furniture 0.70 0.12				
	Misc Civil + Electrical Works + Furniture					
	SKY					
	Total	11.69				
	Capital Expenditure Total	417.51				

### Financing Plan

			(143. C1010)
Particulars	FY 2018-19	FY 2019-20	FY 2020-21
rarticulars		Projected	Projected
Total Capitalization	411.86		
Consumer Contribution	102.87		
Grants	80.77		
Balance CAPEX for the Year	228.22		
Debt	159.76		
Equity	68.47		

# MADHYA GUJARAT VIJ COMPANY LIMITED VADODARA MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 5: Assets & Depreciation

#### **Distribution Business**

Fixed Assets and Depreciation For	- ac op , - ac	Gross Block				Depreciation-	FY 2018-19			Net Block- F	Y 2018-19
Particulars *	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Applicable rate of Depreciation (%) *	As at the beginning of the Financial Year	As at the end of the Financial Year
Land	5.27	-	,	5.27		-			0.00%	5.27	5.27
Buildings	65.60	2.76	,	68.36		2.30			3.34%	65.60	68.36
Hydraulic works	0.17	-	-	0.17		0.00			5.28%	0.17	0.17
Other Civil Works	28.41	0.45	-	28.86		0.96			3.34%	28.41	28.86
Plant & Machinery	905.10	78.58		983.68		48.58			5.28%	905.10	983.68
Lines & Cables	3,842.30	331.62	4.38	4,169.55		180.92			5.28%	3,842.30	4,169.55
Vehicles	4.60	0.47	0.06	5.01		0.39			9.50%	4.60	5.01
Furniture & Fixtures	13.80	0.75		14.56		0.79			6.33%	13.80	14.56
Office Equipments	88.16	1.67		89.83		11.16			6.33%	88.16	89.83
Assets taken over from licensees pending final valuation	21.35			21.35					0.00%	21.35	21.35
Computer Software	41.93			41.93		8.39			30.00%	41.93	41.93
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
TOTAL	5,016.71	416.30	4.44	5,428.57	-	253.49	-	-		5,016.71	5,428.57
Total as per Audited Account (for True up year only)	5,016.71	416.30	4.44	5,428.57		253.49				5,016.71	5,428.57

<sup>\*</sup> The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

#### Distribution Wire Business

		Gross Block	- FY 2018-19			Depreciation-	FY 2018-19			Net Block- F	Y 2018-19
Particulars *	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Applicable rate of Depreciation (%) *	As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Assets taken over from licensees											
pending final valuation											
Computer Software											
Capital Expenditure on Assets not											
belonging to utility											
Spare Units											
Capital Spares											
TOTAL					-	228.14	-	-			

#### Distribution Retail Supply Business

		Gross Block	- FY 2018-19			Depreciation-	FY 2018-19			Net Block- F	Y 2018-19
Particulars *	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Applicable rate of Depreciation (%) *	As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
TOTAL					-	25.35	-	-			

# MADHYA GUJARAT VIJ COMPANY LIMITED VADODARA MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 6: Interest Expenses

#### A. Normative Loan

		True	e-Up Year (FY 2018	-19)
Sr. No.	Source of Loan	Tariff Order	April-March (Audited)	Deviation
NO.		(a)	(b)	(c) = (a) - (b)
1	Opening Balance of Normative Loan	476.31	136.97	339.34
2	Less: Reduction of Normative Loan due to retirement or replacement of assets			
3	Addition of Normative Loan due to capitalisation during the year	364.15	159.76	204.39
4	Repayment of Normative loan during the year	304.84	253.49	51.35
5	Closing Balance of Normative Loan	535.63	43.23	492.40
6	Average Balance of Normative Loan	505.97	90.10	415.87
7	Weighted average Rate of Interest on actual Loans (%)	9.46%	6.13%	0.03
8	Interest Expenses	47.86	5.53	42.33
9	Interest on Security Deposit from Consumers and Distribution system Users	65.05	47.97	17.08
10	Guarantee Charges	1.25	0.68	0.57
11	Finance Charges			
12	Total Interest & Finance Charges	114.16	54.17	59.99

### MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 7: Interest on Working Capital

Interest on Working Capital - Distribution Business

#### A. True-up Year (FY 2018-19)

Sr. No	Particulars	Norm	True	e-up Year (FY 2018	-19)
Sr. No	raruculars	NOTH	Tariff Order	Audited	True-Up Petition
	Computation of Working Capital				
1	O&M expenses		35.65	45.34	45.34
2	Maintenance Spares		53.78	50.17	50.17
3	Receivables		511.78	509.12	509.12
4	Working Capital requirement		601.21	604.63	604.63
	Less:				ı
5	Amount held as security deposit from Distribution System Users		839.42	841.57	841.57
6	Total Working Capital		(238.21)	(236.94)	(236.94)
	Computation of working capital interest				-
7	Interest Rate (%)		11.70%	10.89%	10.89%
8	Interest on Working Capital		-	-	-
9	Actual Working Capital Interest				

#### Interest on Working Capital - Distribution Wire Business

#### A. True-up Year (FY 2018-19)

Sr. No	Particulars	Noum	True-up Year (FY 2018-19)			
Sr. No	Farticulars	Norm -	Tariff Order	Audited	True-Up Petition	
	Computation of Working Capital					
1	O&M expenses				4.53	
2	Maintenance Spares				5.02	
3	Receivables				50.91	
4	Working Capital requirement				60.46	
	Less:					
5	Amount held as security deposit from Distribution				84.16	
3	System Users				04.10	
6	Total Working Capital				(23.69)	
	Computation of working capital interest					
7	Interest Rate (%)				10.89%	
8	Interest on Working Capital				-	
9	Actual Working Capital Interest				-	

#### Interest on Working Capital - Retail Supply Business

#### A. True-up Year (FY 2018-19)

Sl. No	D4	Nove	True-up Year (FY 2018-19)			
51. No	Particulars	Norm	Tariff Order	Audited	True-Up Petition	
	Computation of Working Capital					
1	O&M expenses				40.80	
2	Maintenance Spares				45.15	
3	Receivables				458.21	
4	Working Capital requirement				544.17	
	Less:					
5	Amount held as security deposit				757.42	
6	Total Working Capital				(213.25)	
	Computation of working capital interest					
7	Interest Rate (%)				10.89%	
8	Interest on Working Capital				-	
9	Actual Working Capital Interest					

## MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 8: Return on Regulatory Equity - Distribution Wire & Retail Supply Business

#### **Distribution Business**

(Rs. Crore)

Sr.			True-up Year (FY 2018-19)			
No.	Particulars	Legend	Norm	Tariff Order	Claimed in Petition	
1	Regulatory Equity at the beginning of the year	A		1,124.57	963.04	
2	Capitalisation during the year	В				
3	Equity portion of capitalisation during the year	C		156.07	68.47	
4	Reduction in Equity Capital on account of retirement / replacement of assets	D				
5	Regulatory Equity at the end of the year	E=A+C-D		1,280.64	1,031.50	
	Return on Equity Computation					
6	Return on Regulatory Equity at the beginning of the year	F		157.44	134.83	
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		10.92	4.79	
8	Total Return on Equity			168.36	139.62	

#### **Distribution Wires Business**

Sr.			Tru	True-up Year (FY 2018-19)		
No.	Particulars Particulars	Legend	Norm	Tariff Order	Claimed in Petition	
1	Regulatory Equity at the beginning of the year	A		1,012.11	866.73	
2	Capitalisation during the year	В		-	-	
3	Equity portion of capitalisation during the year	С		140.46	61.62	
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	-	
5	Regulatory Equity at the end of the year	E=A+C-D		1,152.58	928.35	
	Return on Equity Computation					
6	Return on Regulatory Equity at the beginning of the year	F		141.70	121.34	
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		9.83	4.31	
8	Total Return on Equity			151.53	125.66	

### **Distribution Retail Supply Business**

Sr.			True-up Year (FY 2018-19)			
No.	Particulars	Legend	Norm	Tariff Order	Claimed in Petition	
1	Regulatory Equity at the beginning of the year	A		112.46	96.30	
2	Capitalisation during the year	В		-	-	
3	Equity portion of capitalisation during the year	С		15.61	6.85	
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	1	
5	Regulatory Equity at the end of the year	E=A+C-D		128.06	103.15	
	Return on Equity Computation					
6	Return on Regulatory Equity at the beginning of the year	F		15.74	13.48	
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		1.09	0.48	
8	Total Return on Equity		·	16.84	13.96	

### MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 9: Non-tariff Income

#### **Distribution Business**

(Rs. Crore) (Rs. Crore)

		True	True-Up Year (FY 2018-19)				
Sr. No.	Particulars	Tariff Order	April-March (Audited)	Deviation	Remarks		
	Interest on staff loans and advances	(a)	(b)	(c) = (a) - (b)			
	Interest from others						
	Income from sale of scrap						
	Gain on sale of fixed assets (net)		0.08				
	Income from Staff Welfare Activities		0.00				
	Grant for energy conservation		0.10				
	Capital grants ( Deferred amount 10% W.Back)						
	Cons. contribution ( Deferred amount 10% W.Back)		121.34				
	Provisions no longer required						
	Miscellaneous receipts		20.89				
	Delay Payment Charges						
	Penalties received from Suppliers						
	Recovery of Reactive charges						
	Rents of land or buildings						
	Income from investments						
	Interest on advances to suppliers/contractors						
	Rental from staff quarters						
	Rental from contractors						
	Income from hire charges from contractors and others						
	Income from advertisements						
	Miscellaneous receipts						
	Prior Period Income						
	Interest from Income Tax refund						
	Grant for R&D Expenses						
	Total	137.11	142.42	(5.31)			

#### **Distribution Wires Business**

		True	(Rs. Clule)		
Sr. No.	Particulars	Tariff Order	April-March (Audited)	Deviation	Remarks
		(a)	(b)	(c) = (a) - (b)	
	Interest on staff loans and advances		-		
	Interest from others		-		
	Income from sale of scrap		-		
	Gain on sale of fixed assets (net)				
	Income from Staff Welfare Activities				
	Grant for energy conservation		0.01		
	Capital grants ( Deferred amount 10% W.Back)		12.13		
	Cons. contribution ( Deferred amount 10% W.Back)				
	Provisions no longer required		-		
	Miscellaneous receipts		2.09		
	Delay Payment Charges		-		
	Penalties received from Suppliers		-		
	Recovery of Reactive charges		-		
	Rents of land or buildings				
	Income from investments				
	Interest on advances to suppliers/contractors				
	Rental from staff quarters				
	Rental from contractors				
	Income from hire charges from contractors and others				
	Income from advertisements				
	Miscellaneous receipts				
	Prior Period Income				
	Other (Pls. specify)				
	Total	13.71	14.24	(0.53)	

#### **Distribution Retail Supply Business**

		True	True-Up Year (FY 2018-19)				
Sr. No.	Particulars	Tariff Order	April-March (Audited)	Deviation	Remarks		
		(a)	(b)	(c) = (a) - (b)			
1	Interest on staff loans and advances		-				
2	Interest from others		-				
	Income from sale of scrap		-				
	Gain on sale of fixed assets (net)						
	Income from Staff Welfare Activities		-				
	Grant for energy conservation		0.09				
	Capital grants ( Deferred amount 10% W.Back)		109.21				
	Cons. contribution ( Deferred amount 10% W.Back)						
	Provisions no longer required		-				
	Miscellaneous receipts		18.80				
	Delay Payment Charges		-				
	Penalties received from Suppliers		-				
	Recovery of Reactive charges		-				
	Rents of land or buildings						
	Income from investments						
	Interest on advances to suppliers/contractors						
	Rental from staff quarters						
3	Rental from contractors						
4	Income from hire charges from contractors and others						
5	Income from advertisements						
	Miscellaneous receipts						
	Prior Period Income						
8	Other (Pls. specify)						
9							
	Total	123.40	128.17	(4.78)			

MADHYA GUJARAT VIJ COMPANY LIMITED
VADODARA

MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 10: Revenue for True-up Year (FY 2018-19)

#### True-up Year (FY 2018-19)

Category	No. of consumers	Sales in MU	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
HT & EHT Category							
Industrial HT	2,222	4,094			2,809.23		2,809.23
Railway Traction (Bulk Supply to KPT)	-						
Low Voltage Category							
RGP	26,30,978	2,609			1,400.06		1,400.06
GLP	24,554	63			37.28		37.28
Non-RGP & LTMD	3,17,951	1,543			1,097.65		1,097.65
Public Water Works	22,228	302			156.96		156.96
Agriculture	1,65,792	1,332			415.50	73.87	489.37
Street Light	8,206	61			35.32		35.32
Total	31,71,931	10,004			5,952.00	73.87	6,025.88

# MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 10.A: Sale of Electrical Energy

### Ensuing Year (FY 2020-21) at existing Tariff

	All Categories		
			Ensuing Year (FY 2020-
			21)
<u>A</u>	Physical Data	200	11.076
1	Units Sold	MU's	11,076
2	Units Sold during Peak hours (ToU)	) GIV	772
3	Connected Load	MW	8,161
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		33,14,667
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	278
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
В	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	901.91
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	901.91
4	Energy Charge	Rs. In Cr.	4,019.14
5	Time of Use Charge	Rs. In Cr.	59.74
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	(60.96)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	4,017.92
8	Fuel Cost Adjustment	Rs. In Cr.	1,761.06
9	Total Charge	Rs. In Cr.	6,680.89
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	6,680.89
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	81.43
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	81.43
4	Energy Charge	Paise per unit	362.88
5	Time of Use Charge	Paise per unit	5.39
6	Power Factor Adjustment	Paise per unit	(5.50)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	362.76
8	Fuel Cost Adjustment	Paise per unit	159.00
9	Total Charge	Paise per unit	603.19
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	603.19

MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 10.A: Sale of Electrical Energy

	RGP		TOTAL / AVERAGE
			Ensuing Year (FY 2020-
			21)
A	Physical Data	) (T)	2.070
1	Units Sold	MU's	2,979
2	Units Sold during Peak hours (ToU)	MANA	2.042
3	Connected Load Contract Demand	MW kW/kVA	3,043
5	Actual Recorded Demand	kW/kVA	
$\frac{3}{6}$	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers	KW/KVA	
10	Number of Three Phase Consumers		
11	Total Number of Consumers		27,10,943
12	Power Factor	%	27,10,513
13	Monthly Consumption per consumer	kWh	91.58
14	Connected Load per Consumer	HP/kW	71.30
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
	Town Birea Bernana per consumer	R VV / R V I I	
В	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	53.31
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	53.31
4	Energy Charge	Rs. In Cr.	1,190.72
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	1,190.72
8	Fuel Cost Adjustment	Rs. In Cr.	473.69
9	Total Charge	Rs. In Cr.	1,717.72
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	1,717.72
<u>C</u>	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	17.89
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	17.89
4	Energy Charge	Paise per unit	399.68
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	399.68
8	Fuel Cost Adjustment	Paise per unit	159.00
9	Total Charge	Paise per unit	576.57
10	Prompt Payment Discount, if Any.	Paise per unit	
11	Net Sale of Energy	Paise per unit	576.57

MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 10.A: Sale of Electrical Energy

	GPL		TOTAL / AVERAGE
			Ensuing Year (FY 2020- 21)
A	Physical Data		,
1	Units Sold	MU's	70
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	94
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		27,471
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	210.96
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
	•		
В	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	2.31
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	2.31
4	Energy Charge	Rs. In Cr.	27.12
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	27.12
8	Fuel Cost Adjustment	Rs. In Cr.	11.06
9	Total Charge	Rs. In Cr.	40.49
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	40.49
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	33.18
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	33.18
4	Energy Charge	Paise per unit	390.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	_
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	390.00
8	Fuel Cost Adjustment	Paise per unit	159.00
9	Total Charge	Paise per unit	582.18
10	Prompt Payment Discount, if Any.	Paise per unit	362.16
11	Net Sale of Energy	Paise per unit	582.18
11	Inct Sale of Ellergy	Traise per unit	362.18

MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 10.A: Sale of Electrical Energy

	NON- RGP & LTMD		TOTAL / AVERAGE
			Ensuing Year (FY 2020-
			21)
	Physical Data	2.07	1.71
1	Units Sold	MU's	1,716
2	Units Sold during Peak hours (ToU)	2.677	1.670
3	Connected Load	MW	1,670
	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
	Number of Single Phase Consumers		
	Number of Three Phase Consumers		
	Total Number of Consumers		3,36,682
	Power Factor	%	
	Monthly Consumption per consumer	kWh	424.85
	Connected Load per Consumer	HP/kW	
	Normal Billed Demand per Consumer	kW/kVA	
	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
В	Sales Revenue		
	Fixed Charge / Demand Charge	Rs. In Cr.	130.82
	Excess Demand Charge	Rs. In Cr.	-
	Total Fixed Charge / Demand Charge	Rs. In Cr.	130.82
4	Energy Charge	Rs. In Cr.	771.05
5	Time of Use Charge	Rs. In Cr.	-
	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	2.36
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	773.41
	Fuel Cost Adjustment	Rs. In Cr.	272.92
	Total Charge	Rs. In Cr.	1,177.15
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	1,177.15
<u>C</u>	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	76.21
	Excess Demand Charge	Paise per unit	-
	Total Fixed Charge / Demand Charge	Paise per unit	76.21
4	Energy Charge	Paise per unit	449.21
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	1.38
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	450.58
8	Fuel Cost Adjustment	Paise per unit	159.00
9	Total Charge	Paise per unit	685.80
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	685.80

MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 10.A: Sale of Electrical Energy

A Physical Data  1 Units Sold  2 Units Sold during Peak hours (ToU)  3 Connected Load  4 Contract Demand  5 Actual Recorded Demand  6 Normal Billed Demand  7 Excess Billed Demand  8 Total Billed Demand  8 Total Billed Demand  9 Number of Single Phase Consumers  10 Number of Three Phase Consumers  11 Total Number of Consumers  12 Power Factor  13 Monthly Consumption per consumer  14 Connected Load per Consumer  15 Normal Billed Demand per Consumer  16 Excess Billed Demand per Consumer  kW/kVA  Ensuing Ye  MU's  MU's  MW  kW/kVA  kW/kVA  MW  kW/kVA   MW  kW/kVA   MW  kW/kVA  Figure 1  Monthly Consumption per consumer  kW/kVA  KW/kVA  KW/kVA  KW/kVA	ear (FY 2020-
A Physical Data  1 Units Sold  2 Units Sold during Peak hours (ToU)  3 Connected Load  4 Contract Demand  5 Actual Recorded Demand  6 Normal Billed Demand  7 Excess Billed Demand  8 W/kVA  8 Total Billed Demand  9 Number of Single Phase Consumers  10 Number of Three Phase Consumers  11 Total Number of Consumers  12 Power Factor  13 Monthly Consumption per consumer  14 Connected Load per Consumer  15 Normal Billed Demand per Consumer  16 W/kVA  17 W/kVA  18 W/kVA  19 W/kVA  10 W/kVA  11 W/kVA  12 Power Factor  13 Monthly Consumption per consumer  14 Connected Load per Consumer  15 Normal Billed Demand per Consumer  16 W/kVA	*
1 Units Sold MU's 2 Units Sold during Peak hours (ToU) 3 Connected Load MW 4 Contract Demand kW/kVA 5 Actual Recorded Demand kW/kVA 6 Normal Billed Demand kW/kVA 7 Excess Billed Demand kW/kVA 8 Total Billed Demand kW/kVA 9 Number of Single Phase Consumers 10 Number of Three Phase Consumers 11 Total Number of Consumers 12 Power Factor % 13 Monthly Consumption per consumer kWh 14 Connected Load per Consumer 15 Normal Billed Demand per Consumer kW/kVA	(1)
2 Units Sold during Peak hours (ToU) 3 Connected Load MW 4 Contract Demand kW/kVA 5 Actual Recorded Demand kW/kVA 6 Normal Billed Demand kW/kVA 7 Excess Billed Demand kW/kVA 8 Total Billed Demand kW/kVA 9 Number of Single Phase Consumers 10 Number of Three Phase Consumers 11 Total Number of Consumers 12 Power Factor % 13 Monthly Consumption per consumer kWh 14 Connected Load per Consumer 15 Normal Billed Demand per Consumer	409
3 Connected Load MW 4 Contract Demand kW/kVA 5 Actual Recorded Demand kW/kVA 6 Normal Billed Demand kW/kVA 7 Excess Billed Demand kW/kVA 8 Total Billed Demand kW/kVA 9 Number of Single Phase Consumers 10 Number of Three Phase Consumers 11 Total Number of Consumers 12 Power Factor % 13 Monthly Consumption per consumer kWh 14 Connected Load per Consumer 15 Normal Billed Demand per Consumer kW/kVA	409
4 Contract Demand kW/kVA  5 Actual Recorded Demand kW/kVA  6 Normal Billed Demand kW/kVA  7 Excess Billed Demand kW/kVA  8 Total Billed Demand kW/kVA  9 Number of Single Phase Consumers  10 Number of Three Phase Consumers  11 Total Number of Consumers  12 Power Factor %  13 Monthly Consumption per consumer kWh  14 Connected Load per Consumer  15 Normal Billed Demand per Consumer kW/kVA	224
5 Actual Recorded Demand kW/kVA 6 Normal Billed Demand kW/kVA 7 Excess Billed Demand kW/kVA 8 Total Billed Demand kW/kVA 9 Number of Single Phase Consumers 10 Number of Three Phase Consumers 11 Total Number of Consumers 12 Power Factor % 13 Monthly Consumption per consumer kWh 14 Connected Load per Consumer 15 Normal Billed Demand per Consumer kW/kVA	224
6 Normal Billed Demand kW/kVA 7 Excess Billed Demand kW/kVA 8 Total Billed Demand kW/kVA 9 Number of Single Phase Consumers 10 Number of Three Phase Consumers 11 Total Number of Consumers 12 Power Factor % 13 Monthly Consumption per consumer kWh 14 Connected Load per Consumer 15 Normal Billed Demand per Consumer kW/kVA	
7 Excess Billed Demand kW/kVA 8 Total Billed Demand kW/kVA 9 Number of Single Phase Consumers 10 Number of Three Phase Consumers 11 Total Number of Consumers 12 Power Factor % 13 Monthly Consumption per consumer kWh 14 Connected Load per Consumer 15 Normal Billed Demand per Consumer kW/kVA	
8 Total Billed Demand kW/kVA  9 Number of Single Phase Consumers  10 Number of Three Phase Consumers  11 Total Number of Consumers  12 Power Factor %  13 Monthly Consumption per consumer kWh  14 Connected Load per Consumer HP/kW  15 Normal Billed Demand per Consumer kW/kVA	
9 Number of Single Phase Consumers 10 Number of Three Phase Consumers 11 Total Number of Consumers 12 Power Factor 13 Monthly Consumption per consumer 14 Connected Load per Consumer 15 Normal Billed Demand per Consumer 16 kW/kVA	
10 Number of Three Phase Consumers  11 Total Number of Consumers  12 Power Factor  13 Monthly Consumption per consumer  14 Connected Load per Consumer  15 Normal Billed Demand per Consumer  kW/kVA	
11     Total Number of Consumers       12     Power Factor       13     Monthly Consumption per consumer       14     Connected Load per Consumer       15     Normal Billed Demand per Consumer       kW/kVA	
12       Power Factor       %         13       Monthly Consumption per consumer       kWh         14       Connected Load per Consumer       HP/kW         15       Normal Billed Demand per Consumer       kW/kVA	27,611
13       Monthly Consumption per consumer       kWh         14       Connected Load per Consumer       HP/kW         15       Normal Billed Demand per Consumer       kW/kVA	27,011
14 Connected Load per Consumer     HP/kW       15 Normal Billed Demand per Consumer     kW/kVA	1,235.19
15 Normal Billed Demand per Consumer kW/kVA	1,233.13
17 Total Billed Demand per Consumer kW/kVA	
17 Town Billion Bolling per consults	
B Sales Revenue	
1 Fixed Charge / Demand Charge Rs. In Cr.	1.31
2 Excess Demand Charge Rs. In Cr.	-
3 Total Fixed Charge / Demand Charge Rs. In Cr.	1.31
4 Energy Charge Rs. In Cr.	135.75
5 Time of Use Charge Rs. In Cr.	-
6 Power Factor Adjustment / Reactive Energy Charges Rs. In Cr.	-
7 Energy + ToU + PF Adjustment Charge (4+5+6) Rs. In Cr.	135.75
8 Fuel Cost Adjustment Rs. In Cr.	65.07
9 Total Charge Rs. In Cr.	202.13
10 Prompt Payment Discount, if Any. Rs. In Cr.	-
11 Net Sale of Energy Rs. In Cr.	202.13
C Sales Revenue	
1 Fixed Charge / Demand Charge Paise per unit	3.19
2 Excess Demand Charge Paise per unit	-
3 Total Fixed Charge / Demand Charge Paise per unit	3.19
4 Energy Charge Paise per unit	331.70
5 Time of Use Charge Paise per unit	
6 Power Factor Adjustment Paise per unit	
7 Energy + ToU + PF Adjustment Charge (4+5+6) Paise per unit	331.70
8 Fuel Cost Adjustment Paise per unit	159.00
9 Total Charge Paise per unit	493.89
10 Prompt Payment Discount, if Any. Paise per unit	
11 Net Sale of Energy Paise per unit	

MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 10.A: Sale of Electrical Energy

	LTP-Lift Irrigation		TOTAL / AVERAGE
			Ensuing Year (FY 2020-
	DI . ID.		21)
A	Physical Data Units Sold	MU's	1
2		MUS	1
3	Units Sold during Peak hours (ToU)  Connected Load	MW	3
4	Contract Demand	kW/kVA	3
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		108
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	557.36
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	0.10
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	0.10
4	Energy Charge	Rs. In Cr.	0.11
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	0.11
8	Fuel Cost Adjustment	Rs. In Cr.	0.11
9	Total Charge	Rs. In Cr.	0.32
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	0.32
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	138.89
2	Excess Demand Charge	Paise per unit	
3	Total Fixed Charge / Demand Charge	Paise per unit	138.89
4	Energy Charge	Paise per unit	152.78
5	Time of Use Charge	Paise per unit	
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	152.78
8	Fuel Cost Adjustment	Paise per unit	159.00
9	Total Charge	Paise per unit	450.67
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	450.67

MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 10.A: Sale of Electrical Energy

	AG		TOTAL / AVERAGE
			Ensuing Year (FY 2020-
	DI LID		21)
A	Physical Data Units Sold	MU's	1.400
2		MUS	1,498
$\frac{2}{3}$	Units Sold during Peak hours (ToU)  Connected Load	MW	1,331
4	Contract Demand	kW/kVA	1,331
5	Actual Recorded Demand	kW/kVA	
$\frac{3}{6}$	Normal Billed Demand	kW/kVA	
$\frac{0}{7}$	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		2,00,573
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	622.50
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	103.25
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	103.25
4	Energy Charge	Rs. In Cr.	61.99
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	61.99
8	Fuel Cost Adjustment	Rs. In Cr.	238.23
9	Total Charge	Rs. In Cr.	403.47
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	403.47
$\overline{\mathbf{c}}$	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	68.91
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	68.91
4	Energy Charge	Paise per unit	41.37
5	Time of Use Charge	Paise per unit	
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	41.37
8	Fuel Cost Adjustment	Paise per unit	159.00
9	Total Charge	Paise per unit	269.29
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	269.29

MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 10.A: Sale of Electrical Energy

	Street Light		TOTAL / AVERAGE
			Ensuing Year (FY 2020-
			21)
A	Physical Data		
1	Units Sold	MU's	64
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	24
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		8,933
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	594.11
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
В	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	0.15
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	0.15
4	Energy Charge	Rs. In Cr.	25.79
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	25.79
8	Fuel Cost Adjustment	Rs. In Cr.	10.13
9	Total Charge	Rs. In Cr.	36.07
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	36.07
	Sv.		
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	2.35
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	2.35
4	Energy Charge	Paise per unit	405.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	_
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	405.00
8	Fuel Cost Adjustment	Paise per unit	159.00
9	Total Charge	Paise per unit	566.35
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	566.35
	1. 100 Said Of Biller SJ	I also per anni	500.55

MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 10.A: Sale of Electrical Energy

	HT - Industrial		TOTAL / AVERAGE
			Ensuing Year (FY 2020-
			21)
A	Physical Data		
1	Units Sold	MU's	4,339.40
2	Units Sold during Peak hours (ToU)		771.79
3	Connected Load	MW	1,774.74
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		2,454.04
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	1,47,355.46
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
В	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	610.77
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	610.77
4	Energy Charge	Rs. In Cr.	1,806.72
5	Time of Use Charge	Rs. In Cr.	59.74
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	(63.33)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	1,803.13
8	Fuel Cost Adjustment	Rs. In Cr.	689.96
9	Total Charge	Rs. In Cr.	3,103.87
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	3,103.87
С	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	140.75
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	140.75
4	Energy Charge	Paise per unit	416.35
5	Time of Use Charge	Paise per unit	13.77
6	Power Factor Adjustment	Paise per unit	(14.59)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	415.53
8	Fuel Cost Adjustment	Paise per unit	159.00
9	Total Charge	Paise per unit	715.28
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	715.28

# MADHYA GUJARAT VIJ COMPANY LIMITED VADODARA MYT Petition, True-up Petition Formats - Distribution & Retail Supply Form 11: Expected Revenue at Existing Tariff

Ensuing Year (FY 2020-21)						Polovant color	& load/demand d	lata for muonno	I							
			Components of tariff	r 		Relevant sales	calculation	ata for revenue			Full year reve	enue (Rs. Crore)				Ratio of
Category	No. of consumers	Fixed Charges (specify part name and unit)	Demand Charges (specify part name and unit)	Energy Charges (specify part name and unit)	Fuel surcharge per unit, if any	sanctioned Load in MW	Contract Demand in MW/MVA	Sales in MU	Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from fuel surcharge	Net Revenue from ToU charges, Night Discount and Reactive enrgy charge	Total	Average Billing Rate (Rs/kWh)	Average Billing Rate to Average Cost of Supply @Rs/kWh (%)
RGP Urban	27,10,943 10,69,663 2,80,157			-		3,043 1,853		2,979 1,821	53.31 25.36 6.64		1,190.72 793.90		-	1,244.03 819.26 6.64	4.18 4.50	
Zero 1-50 kWh 51-100 kWh	2,80,157 1,85,013 2,54,345			3.05 Rs/Con/Month 3.50 Rs/Con/Month		1,022 209 225		66 227	4.39 6.03		20.25 72.61		-	24.63 78.64	3.71 3.46	
101-250 kWh Above 250 kWh	3,15,083 35,065			4.15 Rs/Con/Month 5.20 Rs/Con/Month		288 108		712 815	7 0.83		262.31 438.73		-	269.78 439.56	3.79 5.39	
Upto & Including 2KW	9,01,845	15.00 Rs/Con/Month				868		-	16.23		-		-			
Above 2 to 4 KW Above 4 to 6 KW Above 6 KW	79,247 23,093 65,478	25.00 Rs/Con/Month 45.00 Rs/Con/Month 70.00 Rs/Con/Month		-		266 131 587			2.38 1.25 5.50		-		-	-		
BPL - Urban	14,243					9		13			4.26		-	4.35	3.42	
Zero 1-30 kWh	2,748 2,775	5.00 Rs/Con/Month 5.00 Rs/Con/Month		1.50 Rs/kWh		5		- 1	0.02 0.02		0.10		-	0.02 0.11	1.76	
31 - 50 kWh 51-100 kWh 101-250 kWh	2,394 3,815 2,171	5.00 Rs/Con/Month 5.00 Rs/Con/Month 5.00 Rs/Con/Month		3.05 Rs/kWh 3.50 Rs/kWh 4.15 Rs/kWh		1 1 0		1 4 5			0.25 1.08 1.72		-	0.27 1.11 1.73	2.11 2.77 3.48	
Above 250 kWh Rural	340 14,26,777	5.00 Rs/Con/Month		5.20 Rs/kWh		1,072		2 1,047	0.00		1.11 365.25		-	1.11 391.91	6.10 3.74	
Zero 1-50 kWh	4,54,142 4,46,348			2.65 Rs/kWh		620 288		198	8.49 8.34		52.45		-	8.49 60.79 84.47	3.07	
51-100 kWh 101-250 kWh Above 250 kWh	2,80,107 2,01,045 45,135			3.10 Rs/kWh 3.75 Rs/kWh 4.90 Rs/kWh		96 52 17		280 388 181	5.23 3.76 0.84		79.23 124.40 109.17			128.16 110.01	3.02 3.30 6.07	
Upto & Including 2KW	13,92,235	15.00 Rs/Con/Month		-		899		-	25.06		-		-	-		
Above 2 to 4 KW Above 4 to 6 KW	22,034 3,691	25.00 Rs/Con/Month 45.00 Rs/Con/Month		-		73 21		-	0.66 0.20				-	-		
Above 6 KW BPL - Rural	8,817 - 2,00,260	70.00 Rs/Con/Month		-		79 - 110		- 98	0.74 - 1.20		27.31		-	28.51	2.91	
Zero 1-30 kWh	64,204 56,971	5.00 Rs/Con/Month 5.00 Rs/Con/Month		1.50 Rs/kWh		64 31		- 17	0.70 0.34		2.60		-	0.70 2.95	1.70	
31 - 50 kWh 51-100 kWh	35,371 31,049	5.00 Rs/Con/Month 5.00 Rs/Con/Month		2.65 Rs/kWh 3.10 Rs/kWh		8 5		18 29	0.05		4.05 8.50		-	4.14 8.56	2.91	
101-250 kWh Above 250 kWh	9,025 3,640	5.00 Rs/Con/Month 5.00 Rs/Con/Month		3.75 Rs/kWh 4.90 Rs/kWh		1 0		21	0.00		4.73		-	4.73	3.62 3.67	
GLP All	27,471 27,471	70.00 Rs/Con/Month		3.90 Rs/kWh		94 94		70 70	2.31 2.31		27.12 27.12		-	29.43 29.43	4.23 4.23	
Non RGP	3,27,070			-		1,320		1,218	92.31		544.53		-	636.84	5.23	
Consumer other than seasonal consumer First 10 kW of connected load	3,27,034 3,06,044	50.00 Rs/kW/Month		4.35 Rs/kWh		1,319 798		1,217 717	92.23 47.88		544.53 311.88			636.76 359.76	5.23 5.02	
First 10 kW of connected load For next 30 kW of connected load	20,991	85.00 Rs/kW/Month		4.65 Rs/kWh 0.00 Rs/kWh		521		500	44.35		232.64		-	277.00	5.54	
				0.00 Rs/kWh		-			-		-		-			
Seasonal Consumer First 10 kW of connected load For next 30 kW of connected load	36 15 21			4.35 Rs/kWh 4.65 Rs/kWh		0 0		0	0.01				-	0.08 0.01 0.07	1.74 1.34 1.82	
For next 30 kW of connected load	-	1000.00 KS/KW/ Teal		0.00 Rs/kWh 0.00 Rs/kWh		-		-	-		-		-	-	1.02	
LTMD	9,612					350		- 499	38.51		226.52		2.36	267.39	5.36	
Consumer other than seasonal consumer For first 40 kW of billing demand	9,520 2,852	90.00 Rs/kW/Month	0.10 Rs/kW/Month	4.60 Rs/kWh		345 50		492 46	37.00 5.37		226.52 21.18		2.36 0.22	265.89 26.77	5.40 5.81	
Next 20 kW of billing demand Above 60 kW of billing demand	3,005 3,663	130.00 Rs/kW/Month 195.00 Rs/kW/Month	0.10 Rs/kW/Month 0.10 Rs/kW/Month 0.10 Rs/kW/Month	4.60 Rs/kWh 4.60 Rs/kWh 4.60 Rs/kWh		98 198		124 323	9.46		56.93 148.41		0.59 1.55	66.99 172.13	5.41 5.34	
For billing demand in excess of the contract demand	-	265.00 Rs/kW/Month	0.10 Rs/kW/Month	4.60 Rs/kWh		-		-	-		-		-	-		
Seasonal Consumer	92 1	2970.00 Rs/kW/Year	0.10 Rs/kW/Year	4.60 Rs/kWh		5		- 6 0	1.51 0.01		-		-	1.51	2.39 5.55	
For first 40 kW of billing demand Next 20 kW of billing demand Above 60 kW of billing demand	14 77	2970.00 Rs/kW/Year 2970.00 Rs/kW/Year 2970.00 Rs/kW/Year	0.10 Rs/kW/Year 0.10 Rs/kW/Year 0.10 Rs/kW/Year	4.60 Rs/kWh 4.60 Rs/kWh 4.60 Rs/kWh		0		1 6	0.13				-	0.01 0.13 1.37	2.39 2.38	
For billing demand in excess of the contract demand	-	2970.00 Rs/kW/Year	0.10 Rs/kW/Year	4.60 Rs/kWh		-		-	-		-		-	-		
Non RGP Night	-			-		-		-	-		-		-	-		
Consumer other than seasonal consumer First 10 kW of connected load	-	25.00 Rs/kW/Month		2.60 Rs/kWh		-		-	-		-		-	-		
For next 30 kW of connected load		42.50 Rs/kW/Month		2.60 Rs/kWh		-		- :	-		-		-	- :		
LTMD Night For first 40 kW of billing demand Next 20 kWof billing demand	-	45.00 Rs/kW/Month 65.00 Rs/kW/Month	0.10 Rs/kW/Month 0.10 Rs/kW/Month	2.60 Rs/kWh 2.60 Rs/kWh		-			-		-		-	-		
Above 60 kW of billing demand For billing demand in excess of the contract	-	97.50 Rs/kW/Month 132.50 Rs/kW/Month	0.10 Rs/kW/Month 0.10 Rs/kW/Month	2.60 Rs/kWh 2.60 Rs/kWh				-	-		-		-			
demand		132.30 RS/RW/Month	0.10 RS/KW/Month	2.00 RSKWII		-		-	-		-		-	-		
LTP-Lift Irrigation All	108 108	20.00 Rs/HP/Month		1.50 Rs/kWh		3		1	0.10		0.11		-	0.21	2.92	
WWSP Type I (Other than Local Authority)	<b>27,611</b> 3,435	25.00 Rs/HP/Month		4.30 Rs/kWh		224 32		409 44			135.75 18.71		-	137.05 20.02	3.35 4.60	
Type II (Local Authority out side Gram Panchayat area)	-	20.00 Rs/HP/Month		4.10 Rs/kWh		-		-	-		-		-	-	#DIV/0!	
Type III (Local Authority in Gram Panchayat area)	24,176	-		3.20 Rs/kWh		192		366	-		117.03		-	117.03	3.20	
AG HP Based Tariff	2,00,573 26,145			-		1,331 209		1,498 475	103.25 67.12		61.99		-	165.24 67.12	1.10 1.41	
Metered Tariff Tatkal Scheme	1,71,664 2,764	20.00 Rs/HP/Month 20.00 Rs/HP/Month		0.60 Rs/kWh 0.80 Rs/kWh		1,101 22		993 30			59.58 2.41		-	95.00 3.12	0.96 1.04	
SL	8,933			-		24		64	0.15		25.79		-	25.94	4.07	
For Local Authorities and Industrial Estates KWH Based Tariff	8,933 7,211	0		4.05 Rs/kWh		24 19		<b>64</b> 57			25.79 22.90		-	25.94 22.90	4.07 4.05	
kVAH Tariff Other than the local authorities and industrial estates	1,722	30.00 Rs/HP/Month		0.00 Rs/kWh 4.05 Rs/kWh		- 4		7	0.15		2.89		-	3.04		
TMP	-			0.00 Rs/kWh		-			-		-				#DIV/0!	
All Low Tension (Total A)	33,12,213			0.00 Rs/kWh		6,386		6,736.43	291.14		2,212.42		2.36	2,505,92	3.72	
Low Tension (Total A)  HTP - I	2,203					1,602		4,069	581.39		1,719.46		(61.73)	2,294.60	5.64	
upto 500 kVA of billing demand For next 500 kVA of billing demand	1,642 267	150.00 Rs/kVA/Month 260.00 Rs/kVA/Month		4.00 Rs/kWh 4.20 Rs/kWh		444 195		619 379	79.86 43.17		247.59 159.30		(9.39)	322.87 202.29	5.22 5.33	
For billing demand for next 1500 kVA >2500 In Excess of Billing Demand	194 99	475.00 Rs/kVA/Month 475.00 Rs/kVA/Month 555.00 Rs/kVA/Month		4.20 Rs/kWh 4.30 Rs/kWh 4.30 Rs/kWh		302 662		769 2,302			322.91 989.65		(11.66)	431.41 1,333.82	5.61 5.80	
In Excess of Billing Demand  Seasonal	45					9		- 8	4.20		-		-	4.20		
upto 500 kVA of billing demand For next 500 kVA of billing demand	39 7	4550.00 Rs/kVA/Year		4.00 Rs/kWh 4.20 Rs/kWh		8 1		6.87 1.28	3.86		-		-	3.86 0.34		
For billing demand for next 1500 kVA >2500 In Excess of Billing Demand	*	4550.00 Rs/kVA/Year 4550.00 Rs/kVA/Year 4550.00 Rs/kVA/Year		4.20 Rs/kWh 4.30 Rs/kWh 4.30 Rs/kWh					-		-		-	-		
HTP - II	176			-		78		126	14.95		56.49		(1.60)	74.09	5.86	
upto 500 kVA of billing demand For next 500 kVA of billing demand	138 30			4.35 Rs/kWh 4.55 Rs/kWh		36 21		54 35	3.83		23.56 16.12		(0.68)		5.37 5.93	
For billing demand for next 1500 kVA >2500 In Excess of Billing Demand	2			4.55 Rs/kWh 4.65 Rs/kWh 4.65 Rs/kWh		8 13		28 9			12.80 4.00		(0.36)	15.52 8.48	5.52 9.86	
HTP - III	3			-		1		1	0.55		0.41			0.96	15.48	
For billing demand upto contract demand For billing demand in excess of contract demand	3	18.00 Rs/kVA/Day 20.00 Rs/kVA/Day		6.60 Rs/kWh 6.60 Rs/kWh		1		1			0.41		-	0.96	15.48	
HTP - IV	- 15	,		-		- 80		134	13.77		30.06		-	43.83	3.28	
upto 500 kVA of billing demand For next 500 kVA of billing demand	2	50.00 Rs/kVA/Month 86.67 Rs/kVA/Month		2.25 Rs/kWh 2.25 Rs/kWh		-		0			0.05		-	0.06	3.06 #DIV/0!	
For billing demand for next 1500 kVA >2500	2 11	158.33 Rs/kVA/Month 158.33 Rs/kVA/Month		2.25 Rs/kWh 2.25 Rs/kWh		5 75		5 128	0.76 13.00		1.19 28.82		-	1.95 41.82	3.68 3.27	
In Excess of Billing Demand  HTP V		185.00 Rs/kVA/Month		2.25 Rs/kWh					0.11		0.31		-	0.42	2.02	
All	- 11	25.00 Rs/kVA/Month		1.50 Rs/kWh		4		2	0.11		0.31		-	0.42	2.02	
High Tention (Total B)	2,454			-		1,775		4,339.40	610.77		1,806.72		(63.33)	2,413.90	5.56	
						-							-	-		
Railway Traction  For billing demand upto the contract demand	-			0.00 Rs/kWh		-			-		-		-			
	33,14,667			0.00 Rs/kWh 0.00 Rs/kWh		- - 8,161		-	901.91		4,019.14		- (60.96)			

MADHYA GUJARAT VIJ COMPANY LIMITED
VADODARA
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 13: Truing-up Summary

#### True-up Year (FY 2018-19)

#### Distribution Business

Sr. No.	Particulars	Approved (a)	Actual (b)	Deviation (c=a-b)	Reason for Deviation	Controllable	Uncontrollable
1101		()	(2)	(0 11 1)	Deviation		
1	Power Purchase Expenses	5,328.11	5,350.66	(22.55)		95.58	(118.13)
2	Operation & Maintenance Expenses	427.81	544.06	(116.25)		(7.43)	(108.82)
3	Depreciation	304.84	253.49	51.35		-	51.35
4	Interest and Finance Charges	114.17	54.17	60.00		-	60.00
5	Interest on Working Capital		-	-		-	-
6	Bad debts written off	-	6.07	(6.07)		(6.07)	-
7	Contribution to contingency reserves		-	-		-	-
8	Total Revenue Expenditure		6,208.45	(33.52)		82.09	(115.61)
9	Return on Equity Capital	168.36	139.62	28.74		-	28.74
10	Income Tax	17.59	4.44	13.15		-	13.15
11	Aggregate Revenue Requirement	6,360.88	6,352.51	8.37		82.09	(73.72)
12	Less: Non Tariff Income	137.11	142.42	(5.31)		-	(5.31)
13	Less: Income from Other Business						
14	Less: Receipts on account of Cross Subsidy Surcharge						
15	Less: Receipts on account of Additional Surcharge on charges for wheeling						
16	Less: Receipts on account of wheeling charges			·			
17	Aggregate Revenue Requirement	6,223.77	6,210.10	13.67		82.09	(68.41)
18	Revenue from Sale of electricity		5,952.00				
19	Revenue Gap/(Surplus)						

Distribution Wires Business (Rs. Crore)

Sr.	D. C. L.	Approved	Actual	Deviation	Reason for	C 4 11.11.	TI
No.	Particulars	(a)	(b)	(c=a-b)	Deviation	Controllable	Uncontrollable
1	Operation & Maintenance Expenses	250.89	309.82	(58.93)		37.22	(96.15)
2	Depreciation	274.36	228.14	46.21		-	46.21
3	Interest & Finance Charges	102.75	48.75	54.00		-	54.00
4	Interest on Working Capital	-	-	-		-	-
5	Contribution to contingency reserves						
6	Total Revenue Expenditure	628.00	586.72	41.28		37.22	4.06
7	Return on Equity Capital	151.52	125.66	25.87		-	25.87
8	Income Tax	15.83	4.00	11.83		-	11.83
9	Aggregate Revenue Requirement	795.35	716.37	78.98		37.22	41.76
10	Less: Non Tariff Income	13.71	14.24	(0.53)		-	(0.53)
11	Less: Income from Other Business						
12	Aggregate Revenue Requirement of Wires Business		702.13	79.51		37.22	42.29
13	Revenue from Wheeling Charges						
14	Revenue Gap/(Surplus)						

Distribution Retail Supply Business

	Distribution Retail Supply Business						
Sr. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	5,328.11	5,350.66	(22.55)		95.58	(118.13)
2	Operation & Maintenance Expenses	176.92	234.24	(57.32)		(44.64)	(12.67)
3	Depreciation	30.48	25.35	5.13		-	5.13
4	Interest on Long-term Loan Capital	11.42	5.42	6.00		-	6.00
5	Interest on Working Capital	-	-	-		-	-
6	Bad debts written off	-	6.07	(6.07)		(6.07)	-
7	Contribution to contingency reserves	-	-	-		-	-
8	Total Revenue Expenditure	5,546.93	5,621.73	(74.80)		44.87	(119.67)
9	Return on Equity Capital	16.84	13.96	2.87		-	2.87
10	Income Tax	1.76	0.44	1.31		-	1.31
11	Aggregate Revenue Requirement	5,565.53	5,636.14	(70.61)		44.87	(115.48)
12	Less: Non Tariff Income	123.40	128.17	(4.78)		-	(4.78)
13	Less: Income from Other Business						
14	Less: Receipts on account of Cross Subsidy Surcharge						
15	Less: Receipts on account of Additional Surcharge on charges for wheeling						
16	Aggregate Revenue Requirement from Retail Tariff	5,442.13	5,507.97	(65.83)	•	44.87	(110.70)
17	Revenue from Sale of electricity	-	5,952.00	-	·		
18	Revenue Gap/(Surplus)						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors

MADHYA GUJARAT VIJ COMPANY LIMITED
VADODARA
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 14: Cross Subsidy Trajectory

### Ensuing Year (FY 2019-20) All Discom - Consolidated

Category	Projected Average Cost of Supply	Avera	ge Billing Rate (Rs.	/kWh)		rage Billing Rate ge Cost of Supply	•	% increase / decrease in	% increase in			
Category	(Rs/kWh)	Existing Tariff	Previous Tariff Order	Proposed Tariff	Existing Tariff	Previous Tariff Order	Proposed Tariff	Cross-subsidy	tariff (%)			
RGP	5.97	5.52	5.32	5.46	92.49%	89.18%	91.55%	·				
GLP	5.97	5.78	5.78	5.75	96.85%	96.92%	96.47%					
Non-RGP & LTMD	5.97	6.85	6.87	6.83	114.78%	115.10%	114.49%					
Public Water Works	5.97	5.17	5.13	5.00	86.65%	85.99%	83.82%	No tariff hike/cl	hanga nuanasad			
Agriculture	5.97	3.38	3.41	3.36	56.64%	57.16%	56.29%	No tariii ilike/ci	nange proposeu			
Street Light	5.97	5.67	5.73	5.71	95.07%	96.07%	95.73%	-				
Industrial HT	5.97	7.47	6.82	6.96	125.23%	114.31%	116.75%					
Total	5.97	5.81	5.58	5.80	97.36%	93.63%	97.21%					